

MULTAN ELECTRIC POWER COMPANY

Tel: 061-9210380 Ext: 2084
061/9330244

Fax: 061-9220204

No. 3847-67 Company Secy

Office of
The Company Secretary

Dated: 30-01-17

1. Mr. Khalid Masood Khan,
10-Green Lane, Zakaria Town
Bosan Road, Multan.
2. Engr: Masood Salahuddin
Chief Executive Officer,
MEPCO Multan.
3. Muhammad Anwer Sheikh,
Joint Secretary (CF-II), Govt of Pakistan
Finance Division Islamabad
4. Mr. Zafar Abbas,
Joint Secretary (Transmission)
Room No. 235, Block A-Pak Secretariat
Ministry of Water & Power
Islamabad.
5. Khawaja Muhammad Azam,
15-16 Ground Floor Muhammad Arcade,
LMQ Road, Multan.
6. Mian Zahid Pervaiz Marral,
14- Altaf Town Tariq Road Multan.
7. Mian Shahid Iqbal
Rehman Villa Bohar Gate, Bahawalpur
8. Mr. Asad Rehman Gillani
Secretary Energy, Govt of Punjab
Energy Department, Lahore.

Sub:- **CORRIGENDUM**

Ref:- This office No. 3756-78/Company Secy. dated 25.01.2017, vide which Minutes of 121st MEPCO Board Meeting were circulated.

The subject of the covering letter may kindly be read as "**Minutes of 121st BOD Meeting**" instead of Notice of 121st BOD Meeting.


COMPANY SECRETARY

Copy to

1. Finance Director, MEPCO Ltd Multan.
2. HR/Admn: Director MEPCO Ltd Multan
3. General Manager/ Tech: Dir: MEPCO Ltd Multan
4. General Manager (Op) Distn: MEPCO HQ Multan.
5. General Manager (CS) MEPCO Ltd Multan
6. Chief Engineer (T&G) MEPCO Ltd Multan.
7. Chief Engineer (Development) HQ Multan
8. Chief Engineer (Planning) HQ Multan.
9. DG (IS) MEPCO HQ Multan.
10. Manager (Security) / Transport MEPCO Multan.
11. Manager Internal Audit, MEPCO HQ Multan.
12. Dy: Manager Intelligence MEPCO HQ Multan.
13. Dy: Manager (Public Relations) MEPCO HQ Multan.

For information & necessary action.



MULTAN ELECTRIC POWER COMPANY

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Office of
The Company Secretary

No. 3256-78 /Company Secy

Dated: 25-01-17

1. Mr. Khalid Masood Khan,
10-Green Lane, Zakaria Town
Bosan Road, Multan.
2. Engr: Masood Salahuddin
Chief Executive Officer,
MEPCO Multan.
3. Mr. Zaffar Abbas
Joint Secretary (Transmission),
Room No. 235 Ministry of Water & Power,
Islamabad.
4. Muhammad Anwer Sheikh,
Joint Secretary (CF-II), Govt of Pakistan
Finance Division Islamabad.
5. Khawaja Muhammad Azam,
15-16 Ground Floor Muhammad Arcade,
LMQ Road, Multan.
6. Mian Zahid Pervaiz Marral,
14- Altaf Town Tariq Road Multan.
7. Mian Shahid Iqbal
Rehman Villa Bohar Gate, Bahawalpur
8. Mr. Asad Rehman Gillani
Secretary Energy, Govt of Punjab
8th Floor, EFU Building
Energy Department, Lahore.

Sub:-: **NOTICE OF 121ST BOD MEETING.**

Enclosed please find herewith Minutes of 121ST BOD Meeting held on **14-01-2017 (Saturday)** in MEPCO Conference Room Khanewal Road, Multan, for information and necessary action please.

DA/as above


COMPANY SECRETARY

Copy to

1. Finance Director, MEPCO Ltd Multan.
2. HR/Admn: Director MEPCO Ltd Multan.
3. General Manager/ Tech: Dir: MEPCO Ltd Multan.
4. General Manager (Op) Distn: MEPCO HQ Multan.
5. General Manager (CS) MEPCO Ltd Multan.
6. Chief Engineer (T&G) MEPCO Ltd Multan.
7. Chief Engineer (Development) HQ Multan.
8. Chief Engineer (Planning) HQ Multan.
9. DG (IS) MEPCO HQ Multan.
10. Project Director Construction MEPCO HQ Multan.
11. Manager (Security) / Transport MEPCO Multan.
12. Manager Internal Audit, MEPCO HQ Multan.
13. Manager (L&L) MEPCO HQ, Multan.
14. Manager (MM) MEPCO HQ Multan.
15. Dy: Manager (Public Relations) MEPCO HQ Multan.

For information & necessary action.



MULTAN ELECTRIC POWER COMPANY

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Office of
The Company Secretary

No. 3756-78 /Company Secy

Dated: 25-01-17

1. Mr. Khalid Masood Khan,
10-Green Lane, Zakaria Town
Bosan Road, Multan.
2. Engr: Masood Salahuddin
Chief Executive Officer,
MEPCO Multan.
3. Mr. Zaffar Abbas
Joint Secretary (Transmission),
Room No. 235 Ministry of Water & Power,
Islamabad.
4. Muhammad Anwer Sheikh,
Joint Secretary (CF-II), Govt of Pakistan
Finance Division Islamabad.
5. Khawaja Muhammad Azam,
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6. Mian Zahid Pervaiz Marral,
14- Altaf Town Tariq Road Multan.
7. Mian Shahid Iqbal
Rehman Villa Bohar Gate, Bahawalpur
8. Mr. Asad Rehman Gillani
Secretary Energy, Govt of Punjab
8th Floor, EFU Building
Energy Department, Lahore.

Sub:-: **MINUTES OF 121ST BOD MEETING.**

Enclosed please find herewith Minutes of 121ST BOD Meeting held on 14-01-2017 (Saturday) in MEPCO Conference Room Khanewal Road, Multan, for information and necessary action please.

DA/as above


COMPANY SECRETARY

Copy to

1. Finance Director, MEPCO Ltd Multan.
2. HR/Admn: Director MEPCO Ltd Multan.
3. General Manager/ Tech: Dir: MEPCO Ltd Multan.
4. General Manager (Op) Distn: MEPCO HQ Multan.
5. General Manager (CS) MEPCO Ltd Multan.
6. Chief Engineer (T&G) MEPCO Ltd Multan.
7. Chief Engineer (Development) HQ Multan.
8. Chief Engineer (Planning) HQ Multan.
9. DG (IS) MEPCO HQ Multan.
10. Project Director Construction MEPCO HQ Multan.
11. Manager (Security) / Transport MEPCO Multan.
12. Manager Internal Audit, MEPCO HQ Multan.
13. Manager (L&L) MEPCO HQ, Multan.
14. Manager (MM) MEPCO HQ Multan.
15. Dy: Manager (Public Relations) MEPCO HQ Multan.

For information & necessary action.

MULTAN ELECTRIC POWER COMPANY
MINUTES OF 121ST MEPCO B.O.D. MEETING, HELD ON 14.01.2017 (SATURDAY) AT
11:00 A.M IN MEPCO CONFERENCE ROOM KHANEWAL ROAD MULTAN

Present;

1. Mr. Khalid Masood Khan	Chairman
2. Mr. Masood Salahuddin	CEO/Director
3. Mr. Zafar Abbas	Director
4. Muhammad Anwar Sheikh	Director
5. Khawaja Muhammad Azam	Director
6. Mian. Zahid Pervez Marral	Director
7. Mian Shahid Iqbal	Director
8. Mr. Asad Rehman Gilani	Director (Through Video Link)
9. Engr. Sajid Yaqoob	Company Secretary

Following MEPCO officers attended the Meeting on call.

- Mr. Muhammad Naeem Ullah, HR & Admn Director
- Mr. Imtiaz Ahmed Jigri, Finance Director.
- Engr: Shahid Hameed Chohan, Chief Engineer (Dev).
- Engr: Mehmood Ahmed Khan, Chief Engineer/CSD
- Mr. Saddiqullah Khan Manager (MM).
- Mr. Malik Ameer Abbas Samtia, Manager (Legal & Labor)

The Quorum was in order and the Meeting started with recitation from the Holy Quran by Khawaja Muhammad Azam.

AGENDA ITEM NO.1

To consider and confirm Minutes of 119th BOD Meeting held on 30.11.2016 & 120th held on 23.12.2016 respectively

The Company Secretary presented the Minutes of 119th Board Meeting, held on 30.11.2016 & 120th BOD Meeting held on 23.12.2016 respectively. The Board confirmed the Minutes of both Board Meetings.

Note:- Mr. Masood Salahuddin, Chief Executive Officer did not participated in discussion of Agenda Item No. 2 (a) being the candidate for the post of CEO MEPCO.

AGENDA ITEM NO.2

Compliance of directives of 119th BOD Meeting held on 30.11.2016 & 120th held on 23.12.2016 respectively and any other issue arising thereafter

a) Recommendations of HR Committee regarding interview process carried out for the post of CEO MEPCO.

The Chairman HR Committee apprised the Board that HR Committee meeting was held to conduct interview process of the short listed 16 No. candidates for the post of Chief Executive Officer MEPCO. Out of 16 No. candidates, 13 No. candidates marked their attendance and 3 were absent. The Committee awarded marks as per the benchmark defined in scoring matrix and after thorough interview process recommended five applicants in preferential order to the Board for further deliberation.

The Board was requested to consider the matter in the light of Rule 5(2) of Public Sector Companies (Corporate Governance) Rules, 2013 which empowers the Board of Directors to recommend at least three individuals to the Government through Ministry of Water and Power for appointment as Chief Executive Officer of the Public Sector Company. The Board deliberated upon the issue and after due diligence resolved to recommend top three candidates to the Ministry of Water and Power for further concurrence of the Government.

Decision

The Board resolved to recommend top three candidates in preferential order to the Ministry of Water and Power for further concurrence of the Government.

b) Recommendations of Nomination Committee to fill up the casual vacancies occurred.

The Chairman Nomination Committee apprised the Board that Mr. Rajan Sultan Pirzada (Independent Director) had tendered his resignation due to domestic affairs, which was accepted by the Board through its Circular Resolution No 20/2016 dated: 18-12-2016 and Mr. Mujeeb Arjumand Khan was also nominated at the time of the reconstitution of the Board in May, 2016. However, he did not join the Board due to his domestic affairs. As per Rule, 3(4) of Public Sector Companies (Corporate Governance) Rules, 2013 any casual vacancy in the Board shall be filled up by the Directors at the earliest, but not later than 90 days thereof. For the purpose of determining as to whether a person proposed to be appointed as a Director is a fit and proper person, above mentioned Rules has set a criteria which was presented to the Committee. Mr. Khalid Masood Khan proposed the names of Mr. Tanvir Ahmad Shaikh and Mr. Asif Majid to act as Director of the Board alongwith the CV's of the proposed candidates. The committee considered the profile of the proposed candidates. The Committee observes that they meet with the laid down criteria in Public Sector Companies (Corporate Governance) Rules, 2013 and also have specific desired competencies to act as the Independent Directors of MEPCO Board. After due deliberation, the Committee recommended Mr. Tanvir Ahmed Sheikh & Mr. Asif Majeed as the Independent Directors of MEPCO Board of Directors to fill up the casual vacancies for remainder of the term. The Board was requested to consider the matter. Mr. Zafar Abbas apprised the Board that the matter regarding composition of Board of Directors of entities falling under jurisdiction of Ministry of Water and Power is under discussion so; the Board may opt to defer the matter till its finalization.

Decision

The Board deferred the matter till finalization of composition of Board of Directors of entities falling under jurisdiction of Ministry of Water and Power.

c) Recommendations of Procurement Committee.

The Chairman Procurement Committee apprised the Board about the following recommendations of the Committee for Board's approval:-

1. In future, whenever the Tenders are invited for procurement of PVC Cable, then while placing the purchase orders, the firms will be requested to provide roll of 15 meter cable each along with 2 Insulated Connectors instead of roll of 100 meters cable.
2. Strictly direct Manager (MM) to issue 15 meter PVC Cable for each meter and in case of any violation, Manager (MM) will be held responsible.
3. In future basic quantity of the tenders will be reduced instead of inviting tenders for huge quantity, individual tenders will be invited instead of Lots and all the procurement process must be completed before the attainment of critical/minimum level of all essential items.
4. A priority wise list of 40 troubled feeders with high Technical Losses and favorable B.C Ratios will be provided to the Board and the Procurement Committee wherein administrative approval for bifurcation/rehabilitation falls in competency of Board and in future Priority Number will be mentioned in the working paper being presented to the Committee for its recommendations for Board's approval.

Decision

The Board accorded its approval for above mentioned recommendations of the Procurement Committee and instructed the Chief Engineer (P&E) and Chief Engineer (Development) for strict compliance of the recommendations in future.

d) Recommendations of Audit Committee regarding submission of representation upon Tax issues to Ministry of Water and Power.

The Chairman Audit Committee apprised the Board that MEPCO Tax Consultants, briefed the Committee about the tax matters currently being faced by MEPCO with the Federal Board of Revenue (FBR). It was apprised to the Committee that field formations of FBR are taking certain positions on the basis of their understanding/interpretation which are contrary to the facts on ground and

misunderstanding of business substance of power sector. In view of the ongoing confrontation/litigations and creation of huge demands against MEPCO as well as other DISCOs, it was decided to approach the Ministry of Water and Power so that these issues are taken up with appropriate level at ECC/FBR for amicable resolution and provision of clarification to FBR field formations. This will not only help avoiding unnecessary disputes, creation of demands and litigations between two departments of Federal Government rather would result in saving of valuable time, efforts and resources. The proposed letter was presented to the Board for its approval.

Decision

The Board resolved that the proposed representation be made to the Ministry of Water and Power for its consideration.

e) Recommendations of ERP Committee.

The Chairman ERP Committee apprised the Board about the following recommendations of the Committee for Board approval.

1. The retention period of USAID retained personnel be enhanced upto 3 months w.e.f 31-12-2016 (89 days spell basis) and their stipend be enhanced from Rs. 53000/- to Rs. 63000/-. However, this enhancement of retention period upto 3 months will only be valid till maturity of absorption proposal.
2. The recruitment of specialists of BASIS and ABAPER be carried out from open market on market price by giving the advertisement in newspapers.

Moreover, the Board was informed that Finance Director (Project Director ERP) vide his office letter No. 17177-79 Dated 12-01-2017 has recommended 7 personnels for functional area and 15 No. skilled internees (names mentioned in the above referred letter of FD) for further continuation of their engagement for a period of 89 days w.e.f -03-01-2017. The Board was requested to consider the matter and accord its approval accordingly.

Decision

The Board accorded its approval for the followings:-

1. Extension in engagement period of 7 No. personnels for functional area (as mentioned in above letter of Finance Director) w.e.f 03-01-2017 for a period of 89 days @ Rs. 63000/- each per month.
2. Extension in engagement period of 15 No. skilled internees (as mentioned in above mentioned letter of Finance Director) w.e.f 03-01-2017 for a period of 89 days.
3. Recruitment of specialists of BASIS and ABAPER be carried out from open market on market price by giving the advertisement in newspapers.

f) Matter regarding action taken against the officers/officials involved in wrong billing of TMA DG Khan.

The HR & Admin Director apprised the Board about the status of disciplinary action initiated against the accused officers/officials in wrong billing case of TMA DG Khan. He informed the Board that these cases have been fixed for hearing on 18-01-2017 and 25-01-2017 by the competent authorities. The progress will be appraised to the Board at earliest.

Decision

The Board desired that update will be reviewed in next HR Committee Meeting and later will be placed to the Board in next Meeting with recommendations of HR Committee.

AGENDA ITEM NO.3


To consider and confirm the Circular Resolution No 19/2016 dated 03.12.2016.

The agenda was presented by Company Secretary. The Board was apprised that the matter regarding engagement of 350 Meter Readers on daily wages, on urgent basis was presented to the Members of the Board. After considering the matter, the Board passed the below detailed Circular Resolution.

“Resolved that approval be and is hereby accorded for engagement of 350 Meter Readers on daily wages from concerned area/jurisdiction of concerned circle on need basis from the existing candidates in waiting list of meter readers 2015-2016 strictly on merit @ Rs. 18000/- per month for 75 days spell basis as per certified list provided by HR & Admin Director MEPCO”

The Board was requested to confirm the above Circular Resolution.

Decision

The Board resolved that the above Circular Resolution be & is hereby confirmed. 

AGENDA ITEM NO.4

To consider and confirm the Circular Resolution No 20/2016 dated 18.12.2016.

The agenda was presented by Company Secretary. The Board was informed that the matter regarding acceptance of the resignation tendered by Mr. Rajan Sultan Pirzada, Director of MEPCO Board, on urgent basis was presented to the Members of the Board. After considering the matter, the Board passed the below detailed Circular Resolution.

“Resolved that approval be and is hereby accorded for acceptance of the resignation tendered by Mr. Rajan Sultan Pirzada, Director of MEPCO Board of Directors under section 161(1) of Companies Ordinance, 2016”.

The Board was requested to confirm the above Circular Resolution.

Decision

The Board resolved that the above Circular Resolution be & is hereby confirmed.

AGENDA ITEM NO.5

To consider and confirm the Circular Resolution No 21/2016 dated 30.12.2016

The agenda was presented by Company Secretary. The Board was informed that matter regarding New Village Electrification under the area of NA-180, Muzaffargarh, on urgent basis was presented to the Members of the Board. After considering the matter, the Board passed the below detailed Circular Resolution.

“Resolved that Electrification approval of Basti Soum Nali, Nawan Dera be and is hereby accorded for PC-I as desired by Ministry for Water & Power Islamabad for New Village Electrification under the area of NA-180, Muzaffargarh”.

The Board was requested to confirm the above Circular Resolution.

Decision

The Board resolved that the above Circular Resolution be & is hereby confirmed.

AGENDA ITEM NO.6

To consider and confirm the Circular Resolution No 01/2017 dated 04.01.2017.

The agenda was presented by Company Secretary. The Board was apprised that matter regarding Singing of Energy purchase agreement for purchase of 2.82 MW Hydro Power, on urgent basis was presented to the Members of the Board. After considering the matter, the Board passed the below detailed Circular Resolution.

“Resolved that approval be and is hereby accorded to allow and authorize CEO MEPCO to sign side agreement (as interim arrangement) with M/s Punjab Power Development Company Limited (PPDCL a subsidiary of Energy Department Government of Punjab) for pre-COD purchase of power from 2.82MW Pakpattan Hydro Power Project Pakpattan according to the tariff given by NEPRA vide No. NEPRA/TRF-259/PPDCL-2014/1930-1932 dated 08.02.2016 until the finalization / signing of Energy Purchase Agreement (EPA) on following terms and conditions:-

1. As the seller has already started supplying electric energy to the purchaser under test run and date of invoicing of pre COD sale of electricity would be effective on the calibration and sealing of energy meters to be inspected, tested and recommended by the technical committee representing all the stake holders of this agreement.
2. The seller shall continue supply of energy till the signing of Energy Purchase Agreement.
3. This arrangement is purely of temporary nature and shall cease to be effective consequent upon signing of the EPA.
4. The duly calibrated, sealed /tested energy meters by the committee will be supplied and installed by the power purchaser in a separate metering room (constructed by the seller) located in the power complex. These meters will be used for reading energy purchased under this arrangement. The parties in good faith will mutually share the data available with them for authentication of the energy measured by the meters.
5. The seller shall follow dispatch instructions of MEPCO’s Power Control Center through its 132KV Pakpattan Grid Station issued from time to time.
6. The power purchaser shall pay the price of energy to be dispatched to it and as recorded on the energy meters as mentioned above during this arrangement preferably on or before the 30th day following the month the invoice is received by the power purchaser.
7. Unit rate shall be charged per KWh as determined by the NEPRA excluding the debt and interest component”.

The Board was requested to confirm the above Circular Resolution.

Decision

The Board resolved that the above Circular Resolution be & is hereby confirmed.

AGENDA ITEM NO.7

To consider and confirm the Circular Resolution No 02/2017 dated 09.01.2017.

The agenda was presented by Company Secretary. The Board was intimated that matter regarding advertisement for the post of Chief Internal Auditor & Company Secretary, on urgent basis was presented to the Members of the Board. After considering the matter, the Board passed the below detailed Circular Resolution.

“Resolved that approval be and is hereby accorded for publication of the attached advertisement for the post of Chief Internal Auditor & Company Secretary”.

The Board was requested to confirm the above Circular Resolution.

Decision

The Board resolved that the above Circular Resolution be & is hereby confirmed.

AGENDA ITEM NO.8

To consider and accord approval for the following matter relating to Procurement Committee

i. Approval for time extension for contract No. ADB-Tranche-III-MEPCO-01 lot-2 (a):- procurement of Plant, Design, Supply, Installation, Testing and Commissioning of 01-No new 132-kv (AIS) grid station chunawala (turnkey basis).

The agenda was presented by Chief Engineer (Development). The Board was intimated that the contract agreement between MEPCO & M/S CCCE – ETERN (JV) was signed on 31.03.2015 for the subject cited Grid Station. The effective date of the subjected contract was finalized as 10.08.2015 after fulfillment of contractual conditions, consequently its completion date having a completion period of 360-days was finalized as 05.08.2016 as per contract agreement. The contractor M/S CCCE – ETERN (JV) vide letter No. 206 dated: 20.07.2016 has intimated that due to the following reasons, the same contract could not be completed within the contractual completion period i.e 05.08.2016 and requested for extension of time for a period of 246-days up to 06.04.2017 under GCC clause 40 of the contract agreement.

- a) Delay in finalizing of zero level of the Grid Station
- b) Delay in approval of Civil drawings
- c) Delay in Inspection of Substation material from China.

The captioned time extension case was forwarded by PD GSC MEPCO vide letter No. 425-27 dated: 01.08.2016 to Chief Engineer (Dev) PMU MEPCO with the recommendations of 246-Days up to 06.04.2017. The same case was forwarded to Chief Engineer (P&E) MEPCO being Time Extension Committee convener vide Chief Engineer (Dev) PMU MEPCO office letter No. 1013-16 dated: 16.08.2016 with the recommendation of time extension of 246-days up to 06.04.2017. The time extension committee during meeting held on 08.09.2016 recommended the request of contractor M/S CCCE – ETERN (JV) for time extension of 211-days for 132-KV Grid Station Chunawala (New work) under GCC Clause 40 of the contract agreement up to 04.03.2017 without any financial compensation and approval of case be obtained from BOD MEPCO for settlement of the case. The Board was further apprised that Procurement Committee during meeting held on 02.12.2016 recommended the case to the Board for its approval for time extension of 211 days for 132-KV Grid Station Chunawala without any financial compensation subject to segregation of the delayed days and imposition of the penalty if any to the concerned i.e contractor or consultant. The Committee further decided that an affidavit/undertaking from the contractor be obtained stating that the contract will be completed within extended time and he will not claim any compensation, however, if he fails to complete the project within the extended time, he will be penalized under the contract agreement. In this regard, Project Director GSC MEPCO approached to the contractor and obtained the requisite document. The Board was requested to accord its approval for time extension of 211-days for 132-KV Grid Station Chunawala (New work) under GCC Clause 40 of the contract agreement up to 04.03.2017 without any financial compensation in the light of recommendations of the Procurement Committee of the Board. The Board observed that affidavit provided by the Contractor is not as desired by the Procurement Committee.

Decision

The Board referred the case back to the Procurement Committee for its detailed consideration and recommendations.

ii. Approval for extension of time for contract No. ADB-2727 MEPCO-15 & 16 for 132-kv grid station kameer A/W transmission line.

The agenda was presented by Chief Engineer (Development). The Board was apprised that the contract agreement between MEPCO & M/S Siemens Engineering Company Lahore was signed on 16.01.2013 for the subject cited Grid Station. The effective date of the subjected contract was finalized as 19.02.2014 after fulfillment of contractual conditions, consequently its completion date having a completion period of 360-days was finalized as 14.02.2015 as per contract agreement. The contractor M/S Siemens Pakistan Engineering Company Lahore vide letter no. MEPCO/AS RS/J2.1/001 dated: 04.12.2015 has intimated that due to the following reasons, the same contract was not completed within the contractual completion period i.e 14.02.2015 and requested for extension in time for a period of 315-days up to 26.12.2015 under GCC clause 40 of the contract agreement.

- a) Late Approval of Civil Drawings of Control House Building, Switch Yard and residences.
- b) Halt of Civil Work at Site due to non-provision of mix ratio design.
- c) Late approval of Soil Samples which is conveyed by MEPCO on 31.12.2014.
- d) Late approval of T/Line Profile.
- e) Data Required for Relay Setting.
- f) Approval of Calculation of Relay Setting.
- g) Hold of Energization of Power Transformer (T-2).

The captioned time extension case was forwarded by Project Director GSC MEPCO vide letter No.1947-49 dated: 02.03.2016 to Chief Engineer (Dev) PMU MEPCO with the recommendations of 148-Days up to 12.07.2016. The same case was forwarded to Chief Engineer (P&E) MEPCO being Time Extension Committee convener vide Chief Engineer (Dev) PMU MEPCO office letter No. 2172-75 dated: 14.03.2016. The time extension committee has recommended the request of contractor M/S Siemens Pakistan Engineering Company Lahore for time extension of 98-days for 132-KV Grid Station Kameer along with Transmission Line (New work) under GCC Clause 40 of the contract agreement up to 23.05.2015 without any financial compensation. As per PD GSC, the completion date of 132-KV Grid Station Kameer was finalized as 29.09.2015, therefore for remaining period, LD should be charged as per contract agreement. The approval of the same is now required to be obtained from BOD MEPCO for settlement of the issue. The Board was intimated that Procurement committee during meeting held on 02.12.2016 recommended the case to the Board for its approval for time extension of 98 days for 132 KV Grid station Kameer along with Transmission Line without any financial compensation and liquidated damages (LD) be charged as per contract agreement from 24.05.2015 to 29.09.2015 (129 days) subject to segregation of the delayed days and imposition of the penalty, if any to the concerned i.e. contractor or consultant. The Board was requested to accord its approval for time extension of 98-days for 132-KV Grid Station Kameer along-with Transmission Line (New work) under GCC Clause 40 of the contract agreement up to 23.05.2015 without any financial compensation and liquidated damages (LD) be charged as per contract agreement from 24.05.2015 to 29.09.2015 (129 Days). The segregation of delayed was presented to the Board. The Board was also apprised that Chief Engineer (Development) has also intimated that Liquidated Damages for the delayed days on the part of Consultant will be deducted from M/s En-Masse final bill, maximum to the tune of 10% of Consultant Invoice. The Board desired that penalty should be imposed to the Consultant for delayed days on its part.

Decision

Considering the recommendations of Procurement Committee and Time Extension Committee, it is understood that all the process adopted by the management conformed to PPRA Rules / departmental SOPs, rules therefore, the Board accorded its approval for time extension of 98-days for 132-KV Grid Station Kameer along with Transmission Line (New work) under GCC Clause 40 of the contract agreement up to 23.05.2015 without any financial compensation and liquidated damages (LD) be charged as per contract agreement from 24.05.2015 to 29.09.2015 (129 Days). Furthermore, Liquidated Damages for the delayed days on the part of Consultant will be deducted from M/s En-Masse final bill, maximum to the tune of 10% of Consultant Invoice.

iii. Approval for time extension for contract No. ADB-Tranche-III-MEPCO-01-R (lot-1) for one (1) No. new 132-kv AIS grid station on turnkey basis at Mubarik Pur along-with new (02-km) transmission line.

The agenda was presented by Chief Engineer (Development). The Board was informed that the contract agreement between MEPCO & M/S Pak Elektron Limited (PEL) Lahore was signed on 19.03.2015 for

the subject cited Grid Station amounting to USD 448,410 & PKR 278,993,568 (Equivalent PKR 323 Million). The effective date of the subjected contract was finalized as 29.05.2015 after fulfillment of contractual conditions, consequently its completion date having a completion period of 360-days was finalized as 23.05.2016 as per contract agreement. The contractor M/S Pak Elektron Limited (PEL) Lahore vide letter No. 14P018P-DDA128 dated: 09.04.2016 has intimated that due to the following reasons, the same contract could not be completed within the contractual completion period i.e. 23.05.2016 and requested for extension in time for a period of 222-days up to 30.11.2016 under GCC clause 40 of the contract agreement.

- a. Delay in approval of civil drawings.
- b. Delay in Factory Acceptance Tests in China of Switchyard Equipment and capacitor banks.
- c. Delay in approval of 11KV Switchgear Panels
- d. Delay in approval of Control and Relay Panels
- e. Delay in approval of AC/DC Single Line Diagram (SLD).

The captioned time extension case was forwarded by Project Director GSC MEPCO vide letter No. 5011-13 dated: 19.05.2016 to Chief Engineer (Dev) PMU MEPCO with the recommendations up to 30.11.2016. The same case was forwarded to Chief Engineer (P&E) MEPCO being Time Extension Committee convener vide Chief Engineer (Dev) PMU MEPCO office letter No. 7109-12 dated: 23.05.2016 with the recommendation of time extension up to 30.11.2016. The time extension committee during meeting held on 08.09.2016 recommended the request of contractor M/S Pak Elektron Limited (PEL) Lahore for time extension of 173-days for 132-KV Grid Station Mubarik Pur (New work) under GCC Clause 40 of the contract agreement up to 17.11.2016 without any financial compensation. The Board was intimated that Procurement Committee during meeting held on 02.12.2016 recommended the case to the Board for its approval for time extension of 173 days for 132-KV Grid Station Mubarik Pur without any financial compensation subject to segregation of the delayed days and imposition of the penalty if any to the concerned i.e contractor or consultant. The Board was requested to accord its approval for time extension of 173-days for 132-KV Grid Station Mubarik Pur (New work) under GCC Clause 40 of the contract agreement up to 17.11.2016 without any financial compensation. The segregation of delayed days was presented to the Board. The Board was also apprised that Chief Engineer (Development) has also intimated that Liquidated Damages for the delayed days on the part of Consultant will be deducted from M/s En-Masse final bill, maximum to the tune of 10% of Consultant Invoice. The Board desired that penalty should be imposed to the Consultant for delayed days on its part and delay on the part of MEPCO should be condoned.

Decision.

Considering the recommendations of Procurement Committee and Time Extension Committee, it is understood that all the process adopted by the management conformed to PPRA Rules / departmental SOPs, rules therefore the Board accorded its approval for time extension of 173-days for 132-KV Grid Station Mubarik Pur (New work) under GCC Clause 40 of the contract agreement up to 17.11.2016 without any financial compensation. Furthermore, Liquidated Damages for the delayed days on the part of Consultant will be deducted from M/s En-Masse final bill, maximum to the tune of 10% of Consultant Invoice.

iv. Approval for purchase of land for proposed 132-kv grid station khan Pur Bagga Sher District Muazffar Garh.

The agenda was presented by Chief Engineer (Development). The Board was informed that Construction of new 132-KV Grid Station Khan Pur Bagga Sher is approved in 6th STG Projects. MEPCO Sitting & Layout Board has finalized the site of captioned Grid Station on 30.09.2016. Price assessment committee during the meeting held on 27.10.2016 at MEPCO Circle Office Muazffar Garh has recommended 07 Acre 01 Kanal price of land for proposed 132 KV Grid Station Khan Pur Baggar Sher Muzaffar Garh at the suitable site approved/ finalized by Sitting and Layout Board. The Price Assessment Committee after negotiation with the following land owners has finalized the cost of land for captioned new grid station.

Sr. No.	Name of Owners	QTY of Land	Rate / Acre	Amount	Remarks
1	Muhammad Akram S/O Allah Ditta	4-Acre	Rs. 1,000,000/-	Rs. 4,000,000/-	At full rate
2	Sun Rays Textile Mills	1-Acre 1-Kanal	Rs. 652,800/-	Rs. 734,400/-	With the coordination of Textile Mills on

3	Indus Textile Mills	1-Acre	Rs. 600,000/-	Rs. 600,000/-	concessional rate
4	Imperial Textile Mills	4-Kanal	Rs. 600,000/-	Rs. 300,000/-	
5	MADina Jute Mills	2-Kanal	Rs. 600,000/-	Rs. 150,000/-	
6	Ch: Brothers (M/S Kamli Spinning Mills)	2-Kanal	Rs. 600,000/-	Rs. 150,000/-	
TOTAL:-		7-Acre 1-Kanal		Rs. 5,934,400/-	

The Price Assessment Committee recommended that the land may be purchased at the rate and conditions mentioned in the above table amounting to Rs. 59, 34,400/- + Rs. 474,752/- (8% Cost of Registry Charges + Taxes) = Total Rs. 6,409,152/- The Procurement Committee during meeting held on 02.12.2016 recommended the case to the Board for its approval for the purchase of the said land. However, the Committee required supporting / necessary documents justifying the purchase rate i.e the average price per acre (Ost Bay) for agricultural land as well as barren land of Khan Pur Bagga Sher M/Garh area. In this regard, Project Director GSC MEPCO approached to Land Acquisition Collector Tehsil Muzaffar Garh and obtained the requisite document. The Board was requested to accord its approval for purchase of the said land 07 Acre, 01 Kanal for proposed 132-KV Grid Station Khan Pur Bagga Sher District Muazffar Garh @ cost of land of Rs. 5,934,400/- + 8% Cost of Registry + Taxes Rs. 474,752/- = Total Rs. 6,409,152. After considering the average price per acre (Ost Bay) for agricultural land as well as barren land of Khan Pur Bagga Sher M/Garh area and recommendations of the Procurement Committee, the Board agreed with the request.

Decision

Considering the recommendations of Price Assessment Committee and Procurement Committee and the average price per acre (Ost Bay) for agricultural land as well as barren land of Khan Pur Bagga Sher M/Garh area, it is understood that all the price assessment process adopted by the management conformed to PPRA Rules/departmental SOPs, rules therefore the Board accorded its approval for purchase of the said land 07 Acre, 01 Kanal for proposed 132-KV Grid Station Khan Pur Bagga Sher District Muazffar Garh @ cost of land of Rs. 5,934,400/- + 8% Cost of Registry + Taxes Rs. 474,752/- = Total Rs. 6,409,152/-

v. Approval for procurement of 500 No 25kva Distribution Transformers (T/No.01 "Lot-II")

The agenda was presented by the Chief Engineer (P&E). The Board was apprised that tender was floated to purchase the quantity required for the 2016-17 and opened on 03.10.2016. Seven (07) firms purchased the tender documents for all lots, whereas four firms participated in the tender opening process and quoted their rates on FCS basis without GST with Iron/Copper (I/C) losses and with offered quantity, detail as below:

Name of Firm	25 kva Dist: Transformers (Qty in No.)					
	Lot - I (Qty: 500 No.)		Lot - II (Qty: 500 No.)		Lot - III (Qty: 500 No.)	
	T/Rate (Rs.)	Off: Qty	T/Rate	Off: Qty	T/Rate	Off: Qty
M/s Pan Power Iron / Copper Losses	129999 85/475	500	129999 85/475	500	129999 85/475	500
M/s Elmetec Iron / Copper Losses	123000 88/485	500	-		-	
M/s Transfo Power Iron / Copper Losses	-		124766 94/460	500	124766 94/460	500
M/s Sky Power Iron / Copper Losses	-		123000 83/480	500	123000 83/480	500

This tender was floated as per D&S NTDC Lahore specification No. DDS-84:2007 Amended to-date According to which the maximum losses allowable against each capacity of transformer is reproduced as under please:

KVA Ratings (Capacity of Transformer)	15	25	50	100	200	400	630
Iron Losses (W)	68	98	140	248	396	740	1080
Copper Losses (W)	348	512	936	1616	2728	4480	6520

According to specification clause No. 16.5 & 16.5.1 the bid above than specified losses would be treated non responsive however the manufacturer can offer losses less than above losses and it will be evaluated with offered losses by the bidder than the maximum allowable losses would be calculated in accordance with the formula given below:

$$\text{TOC} = \text{Quoted Price} + (\text{K1} \times \text{Iron Losses}) + (\text{K2} \times \text{Copper Losses})$$

Where: Iron Losses (K1) : Rs. 2,99,948 per kw
Copper losses (K2) : Rs. 145,299 per kw

The calculation of TOC as per losses quoted in the tender is as under:

Sr. No.	TOC	Sky Power LOT-II & III	Elmetec LOT-I	Transfo Power LOT-II & III	Pan Power LOT-I, II & III
1	K1 x Iron losses	299.948 x 83	299.948 x 88	299.948 x 94	299.948 x 85
	=	24895.684	26395.424	28195.112	25495.58
2	K2 x Copper losses	145.299x480	145.299x485	145.299x460	145.299x475
	=	69743.52	70470.015	66837.54	69017.025
3	Quoted Price	123000.00	123000.00	124766.00	129999.00
	TOC (1 + 2 +3) =	217639.20	219865.44	219798.65	224511.61

Out of the above participant firms, M/s Sky Power offered the lowest rate of Rs. 123000/- per unit for the full tendered quantities in Lot-II & III. However, it was mentioned that M/s Sky Power submitted the joint Bid Security for Lot-II & III and now they have requested to consider their bid security for the Lot-II only vide their letter No. SPL/2016/133 dt 31.10.2016. As no other firms is agree to match the TOC of M/s Sky Power. Thus it was also recommended that Lot-II (500 No.) 25 kva transformers be procured from M/s Sky Power being 1st lowest in the initial tendering. This office also kept in view the PPRA rules and according to PEPCO/WAPDA specification No. DDS-84:2007 amended to date issued by Chief Engineer (D&S) NTDC Lahore. Rate comparison of lowest evaluated bid with previous purchase rate of MEPCO & other DISCOs on TOC basis is as under:


Sr. No.	TOC	MEPCO 1 st lowest T/Rate	MEPCO Prev: P.O 21.12.15	IESCO 10.02.16	HESCO 08/16	FESCO 11/16
1	K1 x Iron losses	299.948 x 83	299.948 x 90	299.948 x 88	299.948 x 98	299.948 x 90
	=	24895.684	26995.32	26395.424	29394.904	26995.32
2	K2 x Copper losses	145.299x480	145.299x494	145.299x485	145.299x512	145.299x490
	=	69743.52	71777.706	70470.015	74393.088	71196.51
3	Quoted Price	123000	124440	123000	127800	122000
	TOC (1 + 2 +3) =	217639.20	223213.03	219865.44	231587.99	220191.83

MEPCO lowest tender rate on TOC basis is on lower side as compared with the previous purchase rates of MEPCO & other DISCOs. MEPCO have already been called the tender of distribution transformer several time but no firm participated in tender. The said quantity of 25 kva Transformers is required to cope up with the demand of field formation especially for village electrification, commercial, industrial and tubewell connections etc. The cost is worked out as under:

Sr.#	Description	Qty (No.)	Rate/Unit (Rs.)	Total
1	25 kva T/Formers (Lot II)	500	123000.00	61500000

The total cost for the procurement of 500 No. 25 kva Transformers @ Rs. 123000/- per unit amounting to Rs. 61.500 million (excluding 17% GST) from M/s Sky Power. CEO also accorded approval for putting up agenda item in BOD. It was further apprised that the case was presented to the Procurement Committee of the Board. The procurement committee recommended the case to the Board for its approval for proposed procurement from M/s Sky Power. The Board was requested to consider & accord its necessary approval.

Decision.

Considering the recommendations of Procurement Committee & Tender Evaluation Committee, it is understood that all the procurement process adopted by the management conformed to PPRA Rules / departmental SOPs, rules therefore, the Board accorded its approval for the purchase of 500 No. 25 kva Dist: Transformers @ Rs. 123000/- per unit amounting to Rs. 61.500 million (excluding 17% GST) from M/s Sky Power against Tender No. 01 (Lot-II) as proposed. 

vi. Approval for procurement of Transformer Oil Qty 300,000 Ltrs against tender No 194 dated 20.09.2016.

The agenda was presented by the Chief Engineer (P&E). The Board was apprised that status of Transformer Oil in MEPCO is as under:-

Stock Balance in Litre	Tentative Monthly Use (Ltrs)	Material in Pipe Line	Tentative Minimum level required (for 3 Months)
45000	40000	50000	120000 Ltrs

Tender inquiry regarding procurement of Transformer Oil for TRW Multan was floated to meet up demand of F.Y 2016-2017 after obtaining approval from Competent Authority. The present tender was opened on scheduled date i.e 20.09.2016 by the Tender Opening Committee. Two Firm purchased the tender documents, participated in the tender opening process and quoted per litre rates on FCS basis without GST, detail as below:

Sr No	Name of Firm	Transformer Oil Bulk Supply (per Litre)
1	M/S Pakistan State Oil	Rs. 74.04
2	M/S Oil Industries	Rs. 73.60

The rate Comparison of previous Purchase rate is as under:-

Present Tender Rate	MEPCO 06/2016	FESCO 10/2016	PWF 10/2016	GEPCO 8/2016	GENCO-09/2015
73.60	77.50 (Bulk supply)	91.40 With Drum)	79 Bulk Supply	84.80 Bulk supply)	149.57 With Drum
% Inc / Dec	-5%				
Other DISCOs are not utilizing Transformer Oil due to non establishment of Transformer Reclamation Workshops					

The Rate of Base Oil at the time of tender is as under:

	Base Oil rate dt 20.09.2016
Quoted tender Price per Litre	73.60
Base Oil Price per Litre	55.00
Other Charges` Including blending, Labour , Transportation Inspe fees , Income Tax , Company profit etc	18.60

The total cost for procurement of 300000 Litres Transformer Oil amounting to Rs. 22.080 Million @ Rs. 73.60 per Litre Excluding GST (depending upon Base Oil price 65 NHVI of Attock Petroleum (Ex National Refinery) wherein other charges remains constant and oil price will be adjusted on the basis of Base Oil price at the time of offer of inspection from tender lowest firm M/S Oil Industries against tender no 194 dated 20.09.2016. The Board was further apprised that the case was presented to the Procurement Committee of the Board. The Procurement Committee recommended the case to the Board for its approval. The Board was requested to accord its approval for the procurement of 300000 Litres Transformer Oil amounting to Rs. 22.080 Million @ Rs. 73.60 per Litre Excluding GST (depending upon Base Oil price 65 NHVI of M/S Attock Petroleum (Ex National Refinery) from tender lowest firm M/S Oil Industries (Pvt) Ltd against tender No. 194 dt 20.09.2016.

Decision

Considering the recommendations of Procurement Committee and Tender Evaluation Committee, it is understood that all the procurement process adopted by the management conformed to PPRA Rules/departmental SOPs, rules, therefore, the Board accorded its approval for the procurement of 300000 Liters Transformer Oil amounting to Rs. 22.080 Million @ Rs. 73.60 per Liter Excluding GST (depending upon Base Oil price 65 NHVI of M/S Attock Petroleum (Ex National Refinery) from tender lowest firm M/S Oil Industries (Pvt) Ltd. against tender No. 194 dt 20.09.2016.

vii. Approval for PC-I for Secondary Transmission & Grid System.

The agenda was presented by the Chief Engineer (P&E). The Board was apprised that in order to meet the growing demand of energy in the MEPCO region, the Load Flow Analysis was performed for the next 5 years i.e from July 2016-17 to June 2020-21. The Plan for rehabilitation for the financial years 2016-17 & 2017-2018 was prepared in collaboration with the office of GM Planning (Power), NTDC. The plan redresses the constraints (Low Voltages and Overloading) of 132 kV System in forthcoming five years. The abstract of 5-year plan is as under:-

	Total No.	Total Capacity (MVA)	2016-17 (No)	2017-18 (No)	2018-19 (No)	2019-20 (No)	2020-21 (No)
New 132 kV G/S	12	624	2	2	4	2	2
Conversion to 132 KV	6	181	2	2	2	0	0
Augmentation of T/F	25	325	9	7	2	3	4
Extension of T/F	12	260	4	0	2	3	3
132 KV Line Bays	102	-	42	24	16	10	10

Description	Total Length (km)	2016-17 (Km)	2017-18 (Km)	2018-19 (Km)	2019-20 (Km)	2020-21 (Km)
New Line	793.3	220	258	182.3	98	35

The year-wise breakdown of cost estimates is given as follows:

Total Cost (Mil-PKR)	2016-17 (Mil-PKR)	2017-18 (Mil-PKR)	2018-19 (Mil-PKR)	2019-20 (Mil-PKR)	2020-21 (Mil-PKR)
15,797.84	3,688.23	4,333.97	3,778.0	2,153.04	1,844.60

The necessary projects of 6th STG have been included in 7th STG. The Board was further apprised that Procurement Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for PC-I for Secondary Transmission & Grid System.

Decision

Considering the recommendations of the Procurement Committee, the Board accorded its approval for PC-I for Secondary Transmission & Grid System as proposed.

viii. Approval for procurement of new Vehicles, Cranes and Bucket Cranes.

The agenda was presented by the HR & Admin Director. The Board was apprised that Cranes and Bucket Cranes are very essential for MEPCO (Op) Circles / Divisions to ensure un-interrupted power supply of electricity and to redress the consumer's complaints while replacing the damaged transformer. The state of Cranes and Bucket Cranes in (OP) Circles/ Divisions in MEPCO is as under:

CRANES				BUCKET CRANES		
Operation Circles	Total Required	Held	Deficiency	Total Require	Held	Deficiency
Multan	6	1	5	6	4	2
M/Garh	3	3	0	4	0	4
B/Pur	4	1	3	6	1	5
Sahiwal	4	2	2	5	1	4
D.G. Khan	3	2	1	3	0	3
R.Y. Khan	3	1	2	4	1	3
Khanewal	2	0	2	3	0	3
Vehari	2	1	1	3	1	2
B/Nagar	2	1	1	3	1	2
Total	29	12	17	37	9	28

In view of above, there is deficiency of Cranes and Bucket Cranes in MEPCO (OP) Circles/ Divisions, therefore, a Committee of following officers was constituted vide office order No. 64041-45 dated 03-06-2016, to recommend the Number & Type of Vehicles, Cranes and Bucket Cranes(along with Plat forms) for MEPCO (OP) Circles /Divisions..

- | | | |
|-------|--|----------|
| (i) | Chief Engineer/ CSD
MEPCO Multan | Convener |
| (ii) | Manager (Transport & Security)
MEPCO Multan | Member |
| (iii) | Dy. Manager (Tech.)
MEPCO Circle Multan | Member |
| (iv) | Dy. Director Finance
MEPCO Multan | Member |

The Committee after due deliberation has recommended to purchase 45 No. vehicles, 17 No. Cranes & 28 No. Bucket Cranes for above mentioned (OP) Circles/ Divisions. The approximate expenditure to be incurred on the purchase of 45 No. vehicles, 17 No. Cranes and 28 No. Buckets, is Rs.229.8861 Millions. There is a ban on purchase of new vehicles; however these are essential utility vehicles which may be purchased in the best interest of department. The Board was further informed that Procurement Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for the purchase of 45 Nos. vehicles, 17 No. Cranes and 28 No. Bucket Cranes for Rs.229.8861 Millions.

Decision

Considering the recommendations of Procurement Committee and above mentioned Purchase Committee, it is understood that all the procurement process adopted by the management conformed to PPRA Rules/departmental SOPs, rules, therefore, the Board accorded its approval for purchase of following 45 Nos. vehicles, 17 No. Cranes and 28 No. Bucket Cranes through tendering at the cost of Rs.229.8861 Millions (approx) under account head of purchase of Vehicles, Cranes and Bucket cranes from the sale proceeds of scrap.

- 17 No. Hino Dutro Trucks-06 tons (for installation of cranes) at all MEPCO (OP) Circles except (OP) Circle Muzaffar Garh.
- 17 No. (local made) Telescopic cranes (to be installed on above mentioned 17 No. Hino Dutro Trucks) for all the MEPCO (OP) Circles except (OP) Circle Muzaffar Garh.
- 28 No. Hino Durto Junior Trucks-03 tons (for installation of buckets) for 09 No. MEPCO (OP) Circles.
- 28 No. (local made) Telescopic Aerial Bucket cum Plat forms (to be installed on above mentioned 28 No. Hino Dutro Junior Truck for 09 No. MEPCO (OP) Circles.

However, 01-No. Crane, 01-No. Bucket Crane and 01-No. Hino Dutro (06-tons) Truck will be purchased on trial basis and rest of the order will be placed on the recommendations of the committee mentioned above.

ix. Approval for PC-1 for Energy Loss Reduction Program (ELR).

The agenda was presented by Chief Engineer (P&E). The Board apprised that this Program is 5-year Plan dealing with the Rehabilitation of the existing Distribution System and reduction of technical loss of HT & LT Networks. The said plan covering F.Y 2015-16 to 20120-21 redresses the constraints (Low Voltages and Overloading) of 11 kV distributions System besides increase in reliability. The Abstract of major activities Proposed under ELR Plan is as follows:

Sr. No	Description	Year					Total
		2016-17	2017-18	2018-19	2019-20	2020-21	
1	H.T Proposals (No.)	10	60	70	70	70	280
2	L.T Proposals (No.)	190	1430	1640	1640	1640	6540

The Total cost of the proposed ELR Plan is as under:-

Year	2016-17	2017-18	2018-19	2019-20	2020-21	Total
Cost (MRs.)	454	2016	2460	2602	2743	10275

The Board was further apprised that Procurement Committee has also recommended the case to the Board of its approval. The Board was requested to accord its approval for PC-1 for Energy Loss Reduction Program (ELR).

Decision

The Board accorded its approval for PC-I for Energy Loss Reduction Program (ELR) as proposed.

x. Approval for PC-1 for Development of Power (DOP).

The agenda was presented by Chief Engineer (P&E). The Board was apprised that this project is 5-year Plan dealing with the expansion of distribution system to accommodate the new potential consumers. Distribution of power expansion will cover a total number of 1.12 Million consumers which will come up during the period 2016-17 to 2020-21. The Abstract of major activities Proposed under DOP Plan is as follows:

Scope of Work

Sr. No.	Description	Year					Total
		2016-17	2017-18	2018-19	2019-20	2020-21	
1	11-kv Connectivity Proposals (No.)	12	36	48	24	24	144
2	Augmentation Distn. T/F's (No.)	576	1284	1560	1560	1560	6540

The Total Cost of DOP Plan is as under:

Year	2016-17	2017-18	2018-19	2019-20	2020-21	Total
Cost (MRs.)	528	1795	1454	1194	1259	6229

The Board was further informed that Procurement Committee has also recommended the case to the Board for its approval for PC-1 for Development of Power (DOP).

Decision

The Board accorded its approval for PC-1 for Development of Power (DOP) as proposed.

xi. Approval for allocation of Material to FESCO on Cash Payment Basis.

The agenda was presented by the Chief Engineer (P&E). The Board was apprised that Director (Material Management), FESCO Ltd. Faisalabad has requested to release the following quantity of material on Cash Payment Basis vide his memo No. 5061 dated. 08.12.2016. The status of material is given here under: -

Sr. No.	Description of material	Qty. Demanded	Stock Balance as on 08.12.2016	Pipe Line	Proposed Qty. for allocation
1	HT Spun Poles 36'	1000 Nos.	800 Nos.	13900 Nos.	200 Nos.

The balance material after allocation to FESCO will be enough to meet with the demand of MEPCO. Moreover, MEPCO also has arranged material from other sister companies in order to meet with emergencies. The Board was further intimated that Procurement Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for issuance of 200Nos. HT Spun Poles 36' to FESCO on Cash payment basis @15008 + 17%GST per unit.

Decision

Considering the recommendations of Procurement Committee and CE (P&E), the Board accorded its approval for issuance of 200 Nos. HT Spun Poles 36' to FESCO on Cash Payment Basis @Rs.15008+17% GST per unit.

xii Approval for procurement of 1500 (500x3) No. 25kva Distribution Transformer (T/No. 46 "Lot- I, II, & III").

The agenda was presented by the Chief Engineer (P&E). The Board was informed that tender was floated to purchase the quantity required for the 2016-17 and opened on 24.11.2016. Ten (10) firms for Lot-I & III, eleven (11) firms for Lot-II purchased the tender documents, whereas three firms participated in the tender opening process and quoted their rates on FCS basis without GST with Iron/Copper (I/C) losses and with offered quantity, detail as below:

Name of Firm	25 kva Dist: Transformers (Qty in No.)					
	Lot - I (Qty: 500 No.)		Lot - II (Qty: 500 No.)		Lot - III (Qty: 500 No.)	
	T/Rate	Off: Qty	T/Rate	Off: Qty	T/Rate	Off: Qty
M/s Hammad Engg: Iron / Copper Losses	122506 98/470	500	-		-	
M/s Mega Transformer Iron / Copper Losses	-		122427 91/485	500	-	
M/s Sky Power Iron / Copper Losses	-		-		123926 86/485	500

This tender was floated as per D&S NTDC Lahore specification No. DDS-84:2007 Amended to-date. According to which the maximum losses allowable against each capacity of transformer is reproduced as under please:

KVA Ratings (Capacity of Transformer)	15	25	50	100	200	400	630
Iron Losses (W)	68	98	140	248	396	740	1080
Copper Losses (W)	348	512	936	1616	2728	4480	6520

According to specification clause No. 16.5 & 16.5.1 the bid above than specified losses would be treated non responsive however the manufacturer can offer losses less than above losses and it will be evaluated with offered losses by the bidder than the maximum allowable losses would be calculated in accordance with the formula given below:

$$\text{TOC} = \text{Quoted Price} + (\text{K1} \times \text{Iron Losses}) + (\text{K2} \times \text{Copper Losses})$$

Where: Iron Losses (K1) : Rs. 2,99,948 per kw

Copper losses (K2) : Rs. 145,299 per kw

The calculation of TOC as per losses quoted in the tender is as under:

Sr. No.	TOC	Hammad Engg: Lot-I	Mega T/Fs Lot-II	Sky Power Lot-III
1	K1 x Iron losses	299.948 x 98	299.948 x 91	299.948 x 86
	=	29394.904	27295.268	25795.528
2	K2 x Copper losses	145.299x470	145.299x485	145.299x485
	=	68290.53	70470.015	70470.015
3	Quoted Price	122506	122427	123926
	TOC (1 + 2 +3) =	220191	220192	220192

Out of the above participant firms, M/s Hammad Engg: emerged as lowest bidders in Lot-I whereas M/s Mega Transformers & M/s Sky Power emerged as lowest bidder in Lot-II & III respectively on TOC basis. All Lots are in prescribed specification. This office also kept in view the PPRA rules and according to PEPCO/WAPDA specification No. DDS-84:2007 amended to date issued by Chief Engineer (D&S) NTDC Lahore. Rate comparison of lowest evaluated bid with previous purchase rate of MEPCO & other DISCOs on TOC basis is as under:

Sr. No.	TOC	MEPCO lowest T/Rate (Rs.)	MEPCO 21.12.15	IESCO 10.02.16	HESCO 08/16	FESCO 11/16	SEPCO 03.02.16	TESCO 28.04.16	QESCO 31.03.16	GEPSCO	LESCO 22.11.16
1	K1 x Iron losses	299.948 x 98	299.948 x 90	299.948 x 88	299.948 x 98	299.948 x 90	299.948 x 85	299.948 x 98	299.948 x 85	-	299.948 x 86
	=	29394.904	26995.32	26395.424	29394.904	26995.32	25495.58	29394.904	25495.58	-	25795.528
2	K2 x Copper losses	145.299x470	145.299x494	145.299x485	145.299x512	145.299x490	145.299x494	145.299x512	145.299x494	-	145.299x480
	=	68290.53	71777.706	70470.015	74393.088	71196.51	71777.706	74393.088	71777.706	-	69743.52
3	Quoted Price	122506	124440	123000	127800	122000	124440	124500	124440	-	124649
	TOC (1 + 2 +3) =	220191.43	223213.03	219865.44	231587.99	220191.83	221713.29	228287.99	221713.29	-	220188.05

MEPCO tender rates on TOC basis is on lower side as compared with the previous purchase rates of MEPCO & other DISCOs. The said quantity of 25 kva Transformers is required to cope up with the demand of field formation especially for village electrification, commercial and industrial connections etc: However, M/s Hammad Engg: & M/s Sky Power reduced their tender rate as Rs. 122427/- each respectively with goodwill gesture towards MEPCO. The cost is worked out as under:

Sr.#	Description	Qty (No.)	Rate/Unit (Rs.)	Value	Name of the firm
	25 kva T/Formers (Lot-I)	500	122427.00	61213500	M/s Hammad Engg:
	25 kva T/Formers (Lot-II)	500	122427.00	61213500	M/s Mega Transformers
	25 kva T/Formers (Lot-III)	500	122427.00	61213500	M/s Sky Power
Grand Total		1500		183640500	

The total cost for the procurement of 1500 No. 25 kva Transformers would be amounting to Rs. 183.641 million (excluding 17% GST) from aforementioned firms. CEO also accorded approval for putting up agenda item in BOD. The Board was further apprised that Procurement Committee has also recommended the case to the Board's approval. The Board was requested to accord its approval for the procurement of 1500 No. 25 kva Dist: Transformers @ Rs. 122427/- each amounting to Rs. 183.641 Million (excluding 17% GST) from M/s Hammad Engg:, M/s Mega Transformers & M/s Sky Power Lahore.

Decision

Considering the recommendations of Procurement Committee and Tender Evaluation Committee, it is understood that all the procurement process adopted by the management conformed to PPRA Rules / departmental SOPs, rules, therefore, the Board accorded its approval for the purchase of 1500 No. 25 kva Dist: Transformers @ Rs. 122427/- each amounting to Rs. 183.641 million (excluding 17% GST) from M/s Hammad Engg:, M/s Mega Transformers & M/s Sky Power against Tender No. 46 (Lot-I, II & III) as proposed.

xiii. Approval for procurement of Single Phase Static Meters against tender No 170 dt 18.07.2016.

The agenda was presented by the Chief Engineer (P&E). The Board was apprised that the status of Single Phase Static Meters is given below:-

Meters Consumed 2015-2016	Monthly Consumption	Stock Balance Dt 30.11.2016	Material in Pipe Line	Tentative Minimum level required (for 3 Months)
504,338	42028	134000	65000	126000

A Tender Inquiry for procurement of 200000 Nos. Single Phase Static Energy Meters for fiscal year 2016-17 was floated in widely circulated newspapers after obtaining approval from Competent Authority. The tender in question was opened by the Tender Opening Committee on scheduled date and time i.e 18.07.2016 09 Firms purchased the tender documents, whereas 03 (three) firms have participated in the tender opening process and quoted their per unit Tender Price on FCS basis without GST, detail as below:-

Sr. No.	Name of Firm	Single Phase Static Meters (Nos)			
		Lot-1 50000	Lot-2 50000	Lot-3 50000	Lot-4 50000
1	M/S Creative Electronics	1758	1762	-	-
2	M/S Intelligent Metering	-	-	1750	-
3	M/S Pak Electron	-	-	-	1769

The participants firms have voluntarily reduced the rate up to Rs.1375/- per unit and matched with the latest DISCOs rates (FESCO & PESCO) Purchase rate. The Rate Comparison is as under:-

Present MEPCO Tender Rate Rs.1375/-	FESCO	PESCO	IESCO	MEPCO	GEPSCO	QESCO	LESCO
	1375/- 10/2016	1375/- 10/2016	1375/- 11/2016	1240/- 06/2016	1240/- 8/2016	1650/- 10/2015	1289/- 10/2015

MEPCO has received per unit rate of Single Phase Meter @ Rs.1240/- in 06/2016, that was the lowest rate among all DISCOs after this no other DISCO can succeed in purchase of Single Phase Meters at this rate and many times tender scraped by FESCO/LESCO/PESCO. After hectic efforts by other DISCOs and intervention by the Ministry Water & Power, new rate of Rs.1375/- P.U was established in FESCO & PESCO during 10/2016. Recently, on 01.12.2016 in QESCO tender the lowest rate emerged as Rs.1425/- per unit, If MEPCO ignores the new established rates then it can make chances of Financial loss in future in case of increase in rates. Tender Technical/Commercial Evaluation Committee have already vetted the case for procurement of 200000 Nos .Single Phase Static Meters. The Board was further apprised that the Procurement Committee has also recommended the case to the Board's approval. The Board was requested to accord its approval for procurement of Single Phase Meters against Tender No 170 dated 18.07.2016 detail given below:-

	Qty of Meters	Per unit Rate (Rs)	Total Value	Name of Firm
LOT-I	50000	1375/-	68,750,000	M/S Creative
LOT-II	50000	1375/-	68,750,000	M/S Creative
LOT-III	50000	1375/-	68,750,000	M/S IMS
LOT-IV	50000	1375/-	68,750,000	M/S PEL
	Total		275,000,000	
	Million		275.000	

Decision

Considering the recommendations of Procurement Committee and Tender Evaluation Committee, it is understood that all the procurement process adopted by the management conformed to PPRA Rules/departmental SOPs rules, therefore, the Board accorded its approval for the procurement of 200000 Nos Single Phase Static Meters amounting to Rs. 275.000 Million @ Rs. 1375/- per unit Excluding GST as proposed.

xiv. Approval for procurement of 140 km 15 kv 500 MCM Cable S/Core (T/No .55/ dated 05.12.16).

The agenda was presented by the Chief Engineer (P&E). The Board was informed that:-

Requirement F/Y 2016-17	Monthly Utilization	Stock Bal: as On 14.12.16	Material in Pipeline	Present Tender
29	2.4	2.00	-	140

Tender was floated to purchase the quantity required for the 2016-17 and opened on 05.12.2016. Three (03) firms purchased the tender documents & participated in the tender opening process and quoted their rates on FCS basis without GST with offered quantity, detail as below:

Sr. No.	Name of Firm	Power Cable 500 MCM S/Core Qty: 140 km	
		T/Rate (Rs.) per km	Off: Qty (km)
1	M/s Newage Cables	739000.00	140
2	M/s Pioneer Cables	835500.00	140
3	M/s Pakistan Cables	734000.00	55

Out of the above participant firms, M/s Pakistan Cables emerge as lowest bidder by offering the rate of Rs. 734000/- per km for the quantity of 55 km only whereas M/s Newage Cables emerged as 2nd lowest bidder by offering the rate of Rs. 739000/- per km for full tendered quantity. Later on, M/s Newage Cables also match the lowest tender rate of MEPCO i.e. Rs. 734000/- per km vide their letter No. MEPCO/Tnd.55/2016 dated 14.12.016. Comparisons of lowest tender rate of MEPCO with the previous purchase rate of MEPCO & other DISCOs are as under:

Name of DISCOs	Lowest Tender Rate	MEPCO 24.10.16	IESCO 20.06.16	FESCO 02.08.16	PESCO 06.06.16	HESCO	PESCO	LESCO
Previous Purchase Rate (km)	734000	758200	795000	719000	864000	-	-	-

The tender rate of MEPCO is on lower side as compared with the previous purchase rates of MEPCO & other DISCOs whereas 2.08% higher with the purchase rate of FESCO. Total cost is worked out as under:

Sr.#	Description	Qty (Km)	Rate/Unit (Rs.)	Total
1	15 kv Power Cable 500 MCM S/Core	140	734000	102760000

The total cost for the procurement of 140 km 15 kv Power Cable 500 MCM S/Core @ Rs. 734000/- per km would be amounting to Rs. 102.760 million (excluding 17% GST) from aforementioned firms. The CEO also accorded approval for putting up agenda item in BOD. The Board was further apprised that Procurement Committee has also recommended the case to the Board's approval. The Board was requested to accord its approval for the purchase of 140 km 15 kv Power Cable 500 MCM S/Core @ Rs. 734000/- per km amounting to Rs. 102.760 Million (excluding 17% GST) from M/s Pakistan Engg: & M/s Newage Cables Lahore against tender No.55 as proposed.

Decision

Considering the recommendations of Procurement Committee and Tender Evaluation Committee, it is understood that all the procurement process adopted by the management conformed to PPRA Rules / departmental SOPs, rules, therefore, the Board accorded its approval for the purchase of 140 km 15 kv Power Cable 500 MCM S/Core @ Rs. 734000/- per km amounting to Rs. 102.760 million (excluding 17% GST) from M/s Pakistan Engg: & M/s Newage Cables against Tender No. 55 as proposed.

xvi Approval for the proposal for Bifurcation / Rehabilitation of 11KV Gunj Shakar feeder emanating from 220 KV Grid Station Yousaf Wala under Account Head "Distribution Rehabilitation (ELR)".

The agenda was presented by the Chief Engineer (P&E). The Board was intimated that S.E (Op) MEPCO Circle Vehari submitted the said proposal for according its approval vide memo No. 5782-83 dated 01.04.2014. A new proposed feeder will come into existence due to bifurcation of existing feeder which is to be emanated from 220 KV Grid Station Yousaf Wala. PD (Const) MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate for mounting to Rs. 35.841 Million vide his memo No.39808-09 dated 23.06.2016. The overall B.C Ratio worked out is 9.03. The proposal is viable under A/C Head "Distribution Rehabilitation (ELR)". The basic parameters / silent features are attached. The brief description of scope of work is as under:-

- i. 01-No. Outgoing 11 KV Panel.
- ii. 0.565KM HT Power Cable 500MCM
- iii. 10.983 KM New 11KV line "Osp"
- iv. 1.316 KM New 11KV line "Dog"
- v. 7.621 KM Reconductoring "Dog" to "Osp"
- vi. 2.908 KM Reconductoring "Gfr" to "Dog"
- vii. 03 No. 450KVAR HT Fixed Capacitor Bank Sets.

The Board was further informed that Procurement Committee has also recommended the case to the Board's approval. The Board was requested to accord its approval accordingly.

Decision

Considering the recommendations of Procurement Committee and CE P&E, the Board accorded its administrative approval of the said proposal for Bifurcation/Rehabilitation of 11 KV Gunj Shakar feeder and creation of new proposed feeder to be emanated from 220 KV Grid Station Yousaf Wala under Account head "ELR" involving Rs. 35.841 Million.

xvii. Approval for the proposal for bifurcation / rehabilitation of 11kv Sultan Salahuddin feeder emanating from 66kv grid station chak 83 / 12L under account head "Distribution Rehabilitation" (ELR).

The agenda was presented by the Chief Engineer (P&E). The Board was apprised that S.E (Op) MEPCO Circle Vehari submitted the said proposal for according its approval vide memo No. 6607-09 dated 18.03.2015. A new proposed feeder will come into existence due to bifurcation of existing feeder which is to be emanated from 66 KV Grid Station Chak 83/12-L. PD (Const) MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate for amounting to Rs. 29.618 Million vide his Memo No. 32712-13 dated 13.04.2016. The overall B.C Ratio works out 7.74. The proposal is viable under A/C Head "Distribution Rehabilitation (ELR)". The brief description of scope of work:-

- i. 01-No. Outgoing 11 KV Panel.
- ii. 0.076 KM HT Power Cable 500MCM
- iii. 8.457 KM New 11KV line "Osp"
- iv. 3.847 KM Reconductoring "Dog" to "Osp"
- v. 1.524 KM Reconductoring "Rab" to "Osp"
- vi. 2.597 KM Reconductoring "Rab" to "Dog"
- vii. 0.114 KM Reconductoring "Gfr" to "Rab"
- viii. 01 No. 450KVAR HT Fixed Capacitor Bank Set.

The Board was further apprised that Procurement committee has also recommended the case to the Board approval. the Board was requested to accord its approval.

Decision

Considering the request of Procurement Committee and CE (P&E), the Board accorded its approval of the said proposal for Bifurcation/Rehabilitation of 11 KV Sultan Salah-Ud-Din feeder and creation of new proposed feeder to be emanated from 66 KV Grid Station Chak 83/12-L under Account head "ELR" involving Rs. 29.618 Million.

xvii. Approval for engagement of engineering / consulting services for SAP / Deposit Works & rural electrification project (REP) for one year.

The agenda was presented by the Project Director (Construction). The Board was apprised that in the light of directions issued by BOD in 102nd meeting held on 22-05-2015 vide agenda item No.08 for appointment of new consultants, tenders were opened on 22-09-2015. Technical proposals submitted to M/s BARQAAB Consulting Services & M/S EnMass (Pvt.) Ltd. were passed on to the bid evaluation committee for evaluation / vetting purpose. The evaluation report of above technical Proposals received and besides all aspects the eligibility of Technical proposals was recommended on Para No.06 of the report which says:

"The Firms M/s BARQAAB Consulting Services (Pvt.) Ltd. & M/s EnMass (Pvt.) Ltd. qualify the minimum criteria".

Final proposal was opened by the Committee on 22-03-2016. Accordingly the successful firm M/s BARQAAB Consulting Services (Pvt.) Ltd. has quoted 0.4135% of total cost of each work against previous quoted rate of 1.6%. It was suggested that M/S BARQAAB Consulting Services may be considered with the following significance:

- a) The firm has acquired vast experience of working with different power projects.
- b) The firm has already provided services relating to SAP & REP valuing more than Rs.4000 (M).
- c) The firm has submitted Auditor's Report for the last 03 years. Average turnover of the firm comes to Rs.468 (M).
- d) The firm submitted the detailed Approach & Methodology along with activity wise time schedule proposed for carrying out the works.
- e) M/s BARQAAB Consulting Services (Pvt.) Limited is also registered with Pakistan Engineering Council & FBR.

- f) As regards Scope of Work of consultancy and other professional service to be performed by the Consultants under this Agreement including:
- i. Listing of deliverables such as reports, documents, drawings and number of copies thereof.
 - ii. Technical & Financial review and vetting of estimates,
 - iii. Control of issuance of material to the contractors as per estimates..
 - iv. Verification of material installed at site & preparation of reconciliation statements.
 - v. Monitoring of construction works with reference to specification & standard,.
 - vi. Submission of Monthly Progress Reports.
 - vii. Assistance to be provided to client in acceptance of completed projects.
 - viii. Preparation of Completion Reports (A-90s).


Keeping in view of Qualifications, experience and extent of availability of key personnel (both technical and managerial) the consultancy contract of SAP / Deposit Work & REP, the case was presented to Procurement Committee of the Board with the request to award to M/s BARQAAB Consulting Services Private Limited for a period of one year and the previous contract agreement enhanced up to 30-09-2015 may also be extended up to the execution of new contract agreement on the same terms and conditions and rate. The Procurement Committee recommended the case for Board's approval with the instructions to present the reconciliation statements after verification of material installed at site. The desired Statements were presented to the Board showing Division-wise Abstract of Un-utilized Drawn Material returned to stores for REP, SAP & Deposit Works Projects for July 2014-Jun 2015 & July 2015-June 2016 where material amounting to Rs.2047.003 (M) & Rs1347.452 (M) was drawn out of which material of Rs.1954.071 (M) & Rs.1278.320 (M) was installed while unutilized material of Rs.92.933 (M) & Rs.69.132 (M) for the period July 2014-Jun 2015 & July 2015-June 2016 respectively was returned. The Board was requested to accord its approval for its approval for award of Engagement of Engineering / Consulting Services for SAP / Deposit Works & Rural Electrification Project for a period of one year to M/s Barqaab and extension of previous agreement till the execution of new contract agreement at new rates i.e., 0.4135% of project cost of each work and CEO MEPCO be authorized for deputation of any suitable officer for formally signing of Consultancy Contract Agreement with MEPCO to proceed further. After due to consideration, the Board desired that specified team by name for MEPCO along with their payroll be obtained from M/s Barqaab before signing of the Contract Agreement.

Decision

Considering the recommendations of Procurement Committee it is understood that the Board accorded its approval for award of Engineering / Consulting Services for SAP / Deposit Works & Rural Electrification Project for a period of one year to M/s Barqaab and extension of previous agreement till the execution of new contract agreement at new rates i.e., 0.4135% of project cost of each work and CEO MEPCO is authorized for deputation of any suitable officer for formally signing of Consultancy Contract Agreement with MEPCO to proceed further. Furthermore, specified team by name for MEPCO along with their payroll be obtained from M/s Barqaab before signing of the Contract Agreement.

xviii. Approval for policy frame work and incentive to kick start the net metering concepts/ steps to promote and implementation of net metering program.

The agenda was presented by the Chief Engineer (CSD). The Board was informed about the main features of Net Metering. Net Metering means self-generation for self-use and supply of excess power to MEPCO by installing Solar Panels preferably on roof tops. With the installation of solar panels anybody can use his own supply on day time and get rid of load shedding during this period along with supplying excess power to MEPCO distribution system and during night the consumer will use MEPCO supply. Government of Pakistan, Ministry of Water & Power, NEPRA and Government of Punjab Energy Department has been stressing DISCOs to adopt Net Metering Policy. NEPRA guidelines regarding net metering were circulated vide SRO No.892(1)/2015 on 1st September, 2015. Any consumer / Distributed Generator (DG) can apply connection from 01KW-1000KW. Power can be generated by Solar or Wind. Any DISCO consumer (DG) who is having 03-phse, 400volt or 11KV Domestic, Commercial or Industrial connection can apply for Net Metering. No interconnection study is required up to 10KW load, however, if any Distributed Generator who intends to generate 11KW or above then interconnection study is required. Net Metering application is to be submitted to the concerned XEN (OP) MEPCO Office on prescribed Proforma along with following documents.

- (i) Attested copy of CNIC 

- (ii) Last Paid Bill
- (iii) Panel Technical Data / Schematic Drawing/Model.
- (iv) NOC by Electric Inspector.

XEN (OP) will nominate a Committee comprising upon staff from M&T and P&I Departments, who will visit the consumer site and give its report. If generation of Distributed Generator (D.G.) is higher than sanctioned load of the consumer, then committee will recommend system augmentation for which cost will be paid by the DG. If report of Committee is OK then DISCO will sign the Power Purchase Agreement with D.G. Copy of agreement will be sent to NEPRA for issuance of Distribution License. When license is received from NEPRA then DISCO field formation will remove the old meter and install the Net Meter. The D.G. shall not have any right to utilize DISCO interconnection facilities for the sale of electricity to any other person. DISCO may limit the operation and / or disconnect a D.G. facility from DISCO's distribution system at any time with or without notice, in the event of fault. DISCO may also limit the operation and / or disconnect the D.G. facility from the DISCO's distribution system upon the provision of 30-days written notice for the conditions which include as follows:-

- a. To allow for routine maintenance, repairs or modifications to DISCO's Distribution System.
- b. Upon DISCO's determination that DG facility is not in compliance with these rules;
- c. Upon termination of the agreement.

The D.Gs protection and control diagram for the interconnection shall be in accordance with the provisions of the Grid and Distribution Code. The D.G. shall be responsible for installation of equipment including without limitation, electrical lines or circuits, transformers, switchgear, safety and protective devices, meters or electrical plant used for interconnection. The D.G. will furnish and install a manual disconnect device that has a visual break to isolate the D.G. facility from the distribution network. All the D.G. equipments including inverter, converters, controllers and interconnection system shall comply with the standards. (UL 1741, IEEE 1547 2003, IEC 61215, Voltage and frequency ranges are $\pm 5\%$ and $\pm 1\%$ respectively). D.G. shall be responsible for all costs associated with interconnection facilities / up-gradation of facilities. The D.G. shall also be responsible for any costs reasonably incurred by DISCO in providing, operating or maintaining interconnection facilities and Distribution system improvements required solely for interconnection D.G. facility with DISCO's distribution system. At the end of each billing cycle following the date of interconnection of D.G. facility to the DISCO's distribution facilities, the DISCO shall net off the KWh supplied by the D.G. against the KWH supplied by the DISCO. If KWH supplied by the DISCO exceed the KWH supplied by the D.G. the D.G. shall be billed by the DISCO for the net KWH in accordance with the applicable tariff. If KWH supplied by D.G. exceeds the KWH supplied by the DISCO, the net KWH shall be credited against the D.G.'s next billing cycle for future consumption or shall be paid by DISCO to the D.G. after accumulated three months units with the applicable tariff at the option of D.G. The applicable tariff for purchase of electricity from the Distributed Generator shall be the same off peak tariff at which the D.G. is being billed by the DISCO. Term of the agreement between D.G. and DISCO shall be three years w.e.f. the commissioning of the D.G. facility. At the expiry of initial term, the agreement may be automatically renewed by the mutual consent of D.G. and DISCO for another term of three years and so on. The DISCO may terminate the agreement due to following reasons by giving thirty days notice.

- a) Upon DISCO's determination that DG facility is not in compliance with these rules.
- b) Upon termination of the agreement

The D.G. may terminate the agreement upon thirty days notice of D.G. if he decides to discontinue the sale of electricity to the DISCO. The DISCO shall not terminate the agreement on any event without prior approval of the Authority. All rights and obligations accrued upon the termination shall continue in force upon termination. Any dispute in relation to this agreement shall be referred to the Authority. The decision of the Authority in referred matter shall be final. The Board was further apprised that Procurement Committee has also recommended the case for Board's approval. The Board was requested to accord its approval for net metering program.

Decision

Considering the recommendations of the Procurement Committee, the Board accorded its approval for policy frame work and incentive to kick start the net metering concepts/ steps to promote and implementation of net metering program as proposed.

xix. Approval for constitution of MEPCO Bid Evaluation Committee for Evaluation of Tenders called for procurement of Grid Station & Transmission Line Material / Equipment and GSC Works (other than Civil Works).

The agenda was presented by Chief Engineer (Development). The Board was intimated that approval for engagement of consultancy services from General Manager (Services Division) NTDC was obtained from MEPCO Board of Directors in 113th meeting held on 26.07.2016. Accordingly, tenders were forwarded to Design office, Lahore (under G.M (Services Division) NTDC) for evaluation purpose. The response of Design office, Lahore is not appreciable as most of the bids have been evaluated without obtaining post bid clarification required by the evaluator and in this way the responsive bidders have been declared non-responsive. Recommendation to scrap the tender have been given whereas after obtaining post bid clarification of the observations raised by the evaluator, it has been found that the declared non-responsive firm fulfill the qualification and experience criteria laid down in the bidding document. If, Design office, Lahore has given due attention, the evaluation report could easily be finalized for award of the contracts. Though bid evaluation are required to be carried out from 3rd party by engagement as consultant for this job but as time gap arrangement MEPCO wants to get approval from MEPCO Board of Directors for constitution of MEPCO Bid Evaluation Committee for Evaluation of Tenders called for procurement of Grid Station & Transmission Line Material / Equipment and GSC Works (other than Civil Works). Procurement committee was requested to recommend the case for approval of MEPCO Board of Directors for constitution of MEPCO Bid Evaluation Committee for Evaluation of Tenders called for procurement of Grid Station & Transmission Line Material / Equipment and GSC Works (other than Civil Works), comprising upon the following;-

- | | |
|--|-------------------|
| 1. Mr. Khalid Masood Khan, Member MEPCO BOD | Convener |
| 2. Chief Engineer (P&E) MEPCO | Member |
| 3. Muhammad Akram Sial, Addl: Manager (PS&C)PMU | Member/ Secretary |
| 4. Aftab Fazal, Dy: Manager Corporate Accounts MEPCO | Member |

The Procurement committee of MEPCO Board of Directors was requested to recommend the case for approval of MEPCO Board of Directors for constitution of MEPCO Bid Evaluation Committee for Evaluation of Tenders called for procurement of Grid Station & Transmission Line Material / Equipment and GSC Works (other than Civil Works), comprising upon the following;-

- | | |
|--|-------------------|
| 1. Mr. Khalid Masood Khan, Member MEPCO BOD | Convener |
| 2. Chief Engineer (P&E) MEPCO | Member |
| 3. Muhammad Akram Sial, Addl: Manager (PS&C)PMU | Member/ Secretary |
| 4. Aftab Fazal, Dy: Manager Corporate Accounts MEPCO | Member |

But the Procurement Committee opined that inclusion of a Board member in such committee is not feasible as the Board is supervisory body and the Members should not be the part of functional committees of the company. The Procurement Committee after through deliberation has recommended constituting the following committee.

- | | |
|--|------------------|
| 1. Chief Engineer (P&E) MEPCO | Convener |
| 2. Chief Engineer (Operation) MEPCO | Member |
| 3. Muhammad Akram Sial, Addl: Manager (PS&C)PMU | Member/Secretary |
| 4. Aftab Fazal, Dy: Manager Corporate Accounts MEPCO | Member |

The Board was requested to accord its approval for constitution of Bid Evaluation committee for evaluation of tenders called for procurement of Grid Station & Transmission Line Material / Equipment and GSC works (other than civil works) comprising upon the following:-

- | | |
|--|------------------|
| 1. Chief Engineer (P&E) MEPCO | Convener |
| 2. Chief Engineer (Operation) MEPCO | Member |
| 3. Muhammad Akram Sial, Addl: Manager (PS&C)PMU | Member/Secretary |
| 4. Aftab Fazal, Dy: Manager Corporate Accounts MEPCO | Member. |

During the course of discussion, it was proposed that Chief Engineer (T&G) should be included as member of the Bid evaluation Committee as majority of the material is procured for utilization at Grid Station.

Decision

After due consideration, the Board accorded its approval for following Bid Evaluation Committee for Evaluation of Tenders called for procurement of Grid Station & Transmission Line Material/Equipment and GSC Works (other than Civil Works), comprising upon the following;-

- | | |
|--|-------------------|
| 1. Chief Engineer (P&E) MEPCO | Convener |
| 2. Chief Engineer (T&G) | Member |
| 3. Muhammad Akram Sial, Addl: Manager (PS&C)PMU | Member/ Secretary |
| 4. Aftab Fazal, Dy: Manager Corporate Accounts MEPCO | Member |

xx. Approval for acceptance of 60-Months extended (in place of 24-Months) warranty in the form of Bank Guarantee in lieu of type testing of material being procured through MEPCO Contract Agreement No. MEPCO-ADB-37 dated 30.04.2015 under ADB Financing (Tranche-IV) for supply of 132KV Transformer CTs & Lightning Arrestors (132 & 11KV).

The agenda was presented by Chief Engineer (Development). The Board was intimated that contract agreement was signed with M/s Hengyang Nanfang Instrument Transformer Co., China through M/s Electrade, and Lahore subject to fresh type testing of the equipment. The firm intimated that 132KV Transformer CTs manufactured by them (type LB-132W2) are type tested from KEMA Lab and delivered to different DISCOs including MEPCO. The record has been verified and found that Transformer CTs are type tested from KEMA Lab., Netherland vide No. 70855041-TDT 09-68534A dated 16.02.2009. The type test report has also been accepted by MEPCO Bid Evaluation Committee. As per Bid Evaluation Report carried out by MEPCO Bid Evaluation Committee the offered Lightning Arrestors (132 & 11KV) manufactured M/s Hangzhou Yongde Electric Appliances Co., China have satisfactory performance since last 7-years but type tested from XIHARI Lab, China which is not an STL Lab. The firm was asked to get Lightning Arrestors type tested from an STL accredited Lab., but the firm offered extended warranty of 60-Months against the contract in lieu of fresh type testing. The matter was put up to Chief Executive Officer MEPCO but it was advised to get the material inspected, got delivered but payment will be made to the firm after receiving of type test report. Being CIP Contract (in which payment is made after delivery of material at the sea port, Karachi through concern L.C opening bank) payment may not be with held after delivery of material at the Sea Port, Karachi and also that the firm was not agreed for this. It is also fact that no manufacturer of Lightning Arrestors has got Lightning Arrestors type tested up-till now since revised specification P-181:2012. The reason behind it is that the quantity involved in a purchase order is much less than the cost of type testing from an STL accredited Lab., that is why all the DISCOs are accepting extended warranty in lieu of type testing. Examples are given as under: -

Sr. No.	Name of DISCO	Material	Contract Agreement / P.O. No. & Date
1	GEPCO	132KV CTs & 132, 11 KV L.A's	ADB-TRANCHE-IV-GEPCO-01 (LOT-III) DATED 10.11.2014
2	MEPCO	132KV L.A's	061214 dated 04.02.2014
3	FESCO	132 & 11KV L.A's	362 dt: 27.03.2015
4	MEPCO	132 & 11KV L.A's	061263 dt: 10.06.2015
5	FESCO	132 & 11KV L.A's	NOA No. 4891 dt: 28.03.2016

MEPCO Tender No. PMU-MEPCO-50-2016 (NCB) Lot-II for procurement of 132KV & 11KV Lightning Arrestors was opened on 28.04.2016. The name of the firms and offered equipment is detailed as under:

Sr. No.	Name of firm	Name of Manufacturer & Country for offered L.As	Type Test Status
1	M/s Emco Industries Ltd., Lahore	Emco, Lahore	Offered 5-years extended warranty in lieu of type test
2	M/s Siemens (Pakistan) Engg. Co., Ltd., Lahore	Siemens, China	Not type tested up-till now
3	M/s Bismillah Enterprises, Lahore	CTC Power Equipment, China	Not type tested up-till now
4	M/s Jaffer Brothers (Pvt) Ltd., Lahore	Beijing Power Equipment., China	Not type tested up-till now

In case MEPCO proceeds for re-tendering after cancellation of this contract again there will be no option except to accept extended warranty in lieu of type testing as per specification P-181:2012. Moreover, 18-No. extension of Grid Station with Transformer Bays will not be completed and as such completion of Sub-projects of ADB Tranche-IV will be affected very badly. The case was presented to Procurement committee of MEPCO Board of Directors to recommend the case for approval of MEPCO Board of Directors for acceptance of extended warranty of 60-Months in lieu of fresh type testing of material being procured from M/s Hengyang Nanfang Instrument Transformer Co., China through M/s

Electrade, Lahore against contract agreement No. MEPCO-ADB-37 dated 30.04.2015 (for procurement of 132KV Transformer CTs & Lightning Arrestors (132 & 11KV)) in the interest of company for completion of 18-No. sub-projects included in ADB Tranche-IV. The Board was further intimated that procurement committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for acceptance of extended warranty of 60-Months in lieu of fresh type testing of material being procured from M/s Hengyang Nanfang Instrument Transformer Co., China through M/s Electrade, Lahore against contract agreement No. MEPCO-ADB-37 dated 30.04.2015 (for procurement of 132KV Transformer CTs & Lightning Arrestors (132 & 11KV) in the interest of company for completion of 18-No. sub-projects included in ADB Tranche-IV.


Decision

Considering the recommendations of the Procurement Committee and CE (DEV), the Board accorded its approval for acceptance of extended warranty of 60-Months (in place of 24-Months) in lieu of fresh type testing of material being procured from M/s Hengyang Nanfang Instrument Transformer Co., China through M/s Electrade, Lahore against contract agreement No. MEPCO-ADB-37 dated 30.04.2015 (for procurement of 132KV Transformer CTs & Lightning Arrestors (132 & 11KV)) in the interest of company for completion of 18-No. sub-projects included in ADB Tranche-IV.

xxi. Approval to maintain minimum Store Balance Level of each item GSO maintenance requirement

The agenda was presented by Chief Engineer (Development). The Board was intimated that MEPCO Board of Directors has advised during BOD 118th meeting held on 08.11.2016 as intimated by Company Secretary MEPCO vide letter No. 2661-71 dated 22.11.2016 for preparation of detail of minimum quantity of material/equipment required to be maintained in Warehouse at every time during the year for GSO maintenance because requirement of material for GSC is fulfilled by procuring the material as per annual requirement according to ongoing projects (almost 10-15 % material from the previous procurement remains available in MEPCO Warehouse during the next year) because 20% additional quantity against GSC Works is procured every year to meet with unforeseen requirement). The time involved in procurement process of STG Material from submission of requirement by concerned formations up-to delivery of material in MEPCO Warehouse, Khanewal Road, Multan is given (activity wise) as under:-

- Obtaining demand of material against annual procurement, Consolidation, price assessment & approval from C.E.O MEPCO for floating of tender. = 10-days
- Tender publishment period. = 5-days.
- Response time for opening of NCB tender. = 20-days
- Bid Evaluation. (minimum) = 30-days
- Approval from competent Authority (Chief Engineer, CEO & BOD) to award the contract. = 20-days
- Time for delivery of material from LOI. (30-days for Performance Guarantee & 120-days for Delivery of material from the date of issuance of P.O.) = 150-days

The minimum store balance level for GSO maintenance (of existing GSO System) is enclosed which has been prepared keeping in view Annual Demand of Previous 5-years and present set-up of Grid System Operation including new Grid Stations. This minimum requirement will be sufficient for almost 180-days whereas the material (if delivered within schedule delivery period) will be supplied within 150-days from the issuance of Letter of Intent. It is further added here that the case was presented to procurement committee of MEPCO BOD to recommend the case to MEPCO BOD for according approval to maintain minimum Store Balance Level of each item against GSO Maintenance requirement. The Procurement committee desired that working paper should reflect the time required for procurement of different items and required for 1st delivery should be taken in consideration while establishing minimum store balance of each item before presenting the case to MEPCO Board of Directors for approval. The compliance of directions have accordingly been made and period involved in procurement of material has been mentioned above in the working paper. The Board was requested to accord its approval for maintaining minimum level of STG material in MEPCO Warehouse, Khanewal Road, Multan as per list enclosed (F/B) for GSO maintenance to fulfill the gap during issuance of Purchase Order for procurement of material up-to delivery of material from the supplier. 

Decision

Considering the recommendations of Procurement Committee, the Board accorded its approval for maintaining minimum level of material for maintenance of Grid Station & Transmission Line in MEPCO Warehouse for GSO maintenance.

AGENDA ITEM NO.9

T consider and accord approval for the following matter relating to HR Committee.

i. Approval for recruitment of Bill Distributors (B.D)

The agenda was presented by the HR & Admin Director. The Board was apprised that MEPCO initiated the recruitment process of various categories including 732 Nos. posts of Bill Distributors. The recruitment of all categories except Bill Distributors have been completed. The result of the in house written test for the post of Bill Distributor have been announced on MEPCO website. As per policy, top 05 Nos. candidates against each post were shortlisted for interview as per detailed given below:

Quota	No. of Posts	Last Merit
Open	549	76
Employee's Children	146	50
Minority	37	50
Total	732	--

The list of shortlisted candidates for interview have also been uploaded on MEPCO web site. However, the schedule of interview is yet to be announced. Due to shortage of the Bill Distributors, 05 out of 09 Operation Circles of MEPCO have out sourced the Bill distribution work and 145 Nos of Bill Distributors are surplus in these Operation Circles. The services of surplus Bill Distributors are being utilized by the S.Es for meter reading/snaps. 04 Nos of Operation Circles have not out sourced the Bill distribution and presently 284 Nos posts of BD's are vacant in these Operation circles. The financial impact per annum for bill distribution through outsourcing is Rs. 154,865,497/- whereas financial impact of 1042 x Nos. sanctioned post of Bill Distributors is Rs. 254054544/annum. In view of above, HR Committee of the Board was requested to give its recommendations to the Board to allow to complete the recruitment of 732 No. posts of Bill Distributors and out sourcing of bill distribution in 05 operation circle be cancelled on completion of the recruitment. The HR Committee of MEPCO BOD advised to revisit the case keeping in view the legal complications of the quashing the advertisement process as now the pay scale of BD has been enhance from BPS-05 to BPS-07, whereas, as per recruitment policy of Federal Government, the written test of BPS-06 and above is to be conducted by third party registered testing agency and opting for outsourcing of Bill Distributors. The legal opinion in this regard was sought from Manager (Legal) MEPCO who suggested that a publication on behalf of MEPCO may be published in daily newspaper to the effect that MEPCO has cancelled the previous recruitment process for the post of Bill Distributors due to the reason that as the post of Bill Distributor has been upgraded in BPS-07 and according to the Federal Government Recruitment policy, the written test through third agency is mandatory, which earlier has not been conducted. The recommendations of HR Committee of MEPCO BOD are as under:

- i. The recruitment process of 732 x Nos. post of Bill Distributors advertised on 11.01.2015 may be cancelled / quashed as the case as the scale of BD has been enhanced from BPS-05 to BPS-07. The in house skill test for the said post was conducted by MEPCO whereas, as per recruitment policy of Federal Government, the written test of BPS-06 and above is to be conducted by third party registered testing agency and opting for outsourcing of Bill Distributors.
- ii. A press release for cancellation of recruitment process duly vetted by Manager (Legal) MEPCO may be published in daily newspapers.
- iii. The bill distribution in remaining 04x No. Operation Circle may be out sourced.

The Board was requested to consider the case in the light of the recommendations of the HR Committee and accord its necessary approval

Decision

Considering the recommendations of the HR Committee, the Board accorded its approval as follow:-

- i. To cancel the recruitment process of 732 x Nos. post of Bill Distributors advertised on 11.01.2015 as the scale of BD has been enhanced from BPS-05 to BPS-07. The in house skill test for the said post was conducted by MEPCO whereas, as per recruitment policy of Federal Government, the written test of BPS-06 and above is to be conducted by third party registered testing agency.
- ii. To publish a press release duly vetted by Manager (Legal) MEPCO in daily newspapers.
- iii. To outsource the bill distribution in remaining 4 No. Operation Circles. W

ii. Approval for permission for extension of contract of newly appointed staff in 2015-16.

The agenda was presented by HR & Admin Director. The Board was apprised that MEPCO after obtaining approval vide Cabinet Secretariat, Establishment Division GoP, Islamabad vide letter No. 33/1/2008-SP dated 10.11.2014 and Ministry of Water & Power GoP Islamabad, letter No. 12(07)/2014-DISCO's dated 07.01.2015 advertised 5051 x No posts of various categories. Later on, MEPCO was permitted to recruit against 3531 No critical posts of various categories in the light of Privatization Commission GoP, Islamabad vide minutes of the meeting referred above. It was also decided that all posts will be filled on contract basis for a period of one year. MEPCO has completed the recruitment process against 29 Nos. categories and employees have been appointed on contract basis for a period of one year. The contract of some categories is expiring in December, 2016. Presently, large number of posts of various categories is lying vacant due to promotion / retirement / death of officials etc. Due to shortage of staff, the work is suffering badly and it is hardly possible to achieve the targets. Further, as per policy of PEPCO, the services of contract employees in BPS-17 are regularized after completion of one year satisfactory service whereas the services of contract employee's in BPS-1 to 16 are regularized after completion of two years satisfactory service. Ministry of Water & Power Government of Pakistan has approved extension in contract period of critical staff recruited in DISCOs in light of Privatization Commission's UO No F(Pwr)FESCO-FA/PC/98, dated Sep 16, 2015 for another period of one year with effect from date of expiry of contract. The Board was further apprised that HR Committee has also recommended the case for Board's approval. The Board was requested to accord its approval for extending the service contract of officers / officials for another one year on the basis of their satisfactory performance in the light of approval conveyed by Ministry of Water & Power vide Fax letter dated 23-12-2016.

Decision

The Board accorded its approval for extending the service contract of officers/officials for another one year on the basis of their satisfactory performance in the light of approval conveyed by Ministry of Water & Power vide Fax letter dated 23-12-2016.

iii. Approval for shifting/transfer and re-designation of available sanctioned vacant posts for establishment of ERP Cell.

The agenda was presented by HR & Admin Director. The Board was apprised that MEPCO is going to implement the Enterprise Resource Planning (ERP) consisting of three modules in the functional areas of Human Resource (HCM), Finance (FICO) and as well as Material Management Directorates (MM). In this regard, MEPCO has engaged personnel on Lump sum pay package from time to time for implementation of ERP Modules as well as for feeding data. Officers of the aforementioned Directorates of MEPCO were assigned additional responsibilities of ERP Project due to which the work of their own sections was suffering badly as they could not devote proper time for ERP Project and to their own responsibilities. PEPCO vide letter dated 22.08.2016 has forwarded the Ministry of Water & Power, Islamabad letter dated 11.08.2016, along with copy of Finance Division Office Memorandum dated 29.07.2016 vide which the Govt. of Pakistan has enforced ban on creation of new posts except those required for development projects and approved by Competent Authority. Keeping in view the importance of ERP and heavy investment already made under USAID Program, it was proposed to establish ERP Cell and following available sanctioned vacant posts under Addl: DG (IS) MCC, Multan may be transferred / shifted and re-designated as follows for establishment of ERP Cell:-

Sr. No.	Name of Post	BPS	No. of Post	Re-Designated as
1	Dy: Manager (Computer)	18	1	Dy: Manager ERP (Technical)
2	Assistant Manager (P/SA)	17	1	Assistant Manager (SAP) HCM
3	Assistant Manager (P/SA)	17	1	Assistant Manager (SAP) FICO
4	Assistant Manager (Computer)	17	1	Assistant Manager (SAP) MM
5	AM (Certified Information System Auditor)	17	1	Assistant Manager (Microsoft Administrator)
6	AM (Data Base & Networks)	17	1	Assistant Manager (VM Ware Administrator)
7	AM (MDC & MDM)	17	1	Assistant Manager (Linux Administrator)
8	AM (Field Operations / CIS Support)	17	1	Assistant Manager (Network Administrator)
9	Assistant GIS Specialist	17	1	Assistant Manager (Network Administrator (Core))

10	Data Entry Operator	15	1	IT Technician (System)
11	Data Entry Operator	15	1	IT Technician (Networks)
	Total		11	

The Board was further intimated that HR Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval to transfer / shift and re-designate the 11 x Nos. available sanctioned vacant posts to ERP Cell as mentioned above for successful implementation and operation of Enterprise Resource Planning (ERP) System in MEPCO. The requisite personnel will be hired from the open market as per required qualification and experience in the relevant field. The Board appreciated the efforts of Chief Executive Officer for exerting his efforts for effective implementation of ERP in Company.

Decision

The Board accorded its approval to transfer/shift and re-designate the 11 Nos. available sanctioned vacant posts to ERP Cell for successful implementation and operation of Enterprise Resource Planning (ERP) System in MEPCO. The requisite personnel be hired from the open market as per required qualification and experience in the relevant field.

iv. Approval for special additional pension and provision of orderly/driver allowance to the officers in BPS-20 and above on retirement.

The agenda was presented by HR & Admin Director. The Board was informed that DG (HR) PEPCO WAPDA House Lahore vide his office memorandum No. GM (HR)/HRD/A-332/3521-47 dated 05.10.2016 have conveyed the approval of PEPCO BOD regarding adoption of WAPDA's Office Order No. FO (B&F)/3-50/Vol-IV/406-505 dated 04.03.2013 in line with the Government of Pakistan, Finance Division (Regulation Wing) Office Memorandum No. F.1(2).Reg.6/91-Vol-IX dated 24.12.2012 for implementation of the recommendations of Pay and Pension Commission-2009 regarding grant of Special Additional Pension equal to the orderly allowance admissible to serving Officers, w.e.f. 01.01.2013 and that whenever the Government/PEPCO revise the rates of Orderly Allowance in future, the same increase shall be made applicable to the Special Additional Pension of the retired BPS-20 Officers. The Board was further intimated that HR Committee has also recommended the case to the Board's approval. The Board was requested to accord its approval for adoption of the office memorandum No. GM (HR)/HRD/A-332/3521-47 dated 05.10.2016 issued by DG (HR) PEPCO with effect from the date of issuance by PEPCO.

Decision

Considering the recommendations of HR Committee, the Board accorded its approval for adoption of the office memorandum No. GM (HR)/HRD/A-332/3521-47 dated 05.10.2016 issued by DG (HR) PEPCO from the date of its issuance by PEPCO.

v. Approval for engagement of 80 Nos. helpers on daily wagers for operation of transformer reclamation workshop for Vehari & B/pur.

The agenda was presented by HR & Admin Director. The Board was informed that MEPCO BOD in its 113th meeting held on 27.06.2016 against agenda item No. 10(i) has accorded approval for engagement of 80 Nos. daily wagers for operation of transformer reclamation workshop MEPCO at Vehari & B/Pur. MEPCO BOD in his 118th meeting held on 08.11.2016 against agenda item No. 7(xiii) has accorded approval for conversion of 208 Nos. already sanctioned posts of Daily Wagers into permanent posts of Helpers at Transformer Reclamation Workshops MEPCO Multan, B/Pur & Vehari including 80 Nos. post of daily wager for TRW Vehari & B/Pur. Section Officer (DISCOs) Ministry of Water & Power GoP Islamabad informed vide his letter dated 06.12.2016 that MEPCO may take up the case in BOD for hiring of 80 Nos. Helper daily wagers staff for Transformer Workshop with condition not to allow regularization later for any other department/section. TRW workshops are located at B/Pur & Vehari. Therefore, the incumbents may be hired from the Districts of concerned circles having qualification of Matric Science "C" grade by advertising in the press through walk in interview with the following requirement:

- a. Name of Post Helper Daily Wager
- b. Qualification Matric Science "C" grade
- c. Age 18 to 30 years
- d. Experience Preference will be given to candidate having knowledge of Transformer repairing/rewinding.
- e. Domicile Concerned District

The Board was further apprised that the case was presented to the HR Committee with the request to recommend the case for Board's approval for allowing engagement of 80 Nos. Helpers on daily wages for TRW Vehari & B/Pur and the incumbents may be hired from the Districts of concerned circles having qualification of Matric Science "C" grade by advertising in press through walk in interview for 89 days at the rate fixed by the concerned DCOs for unskilled workers. The HR Committee was further requested to formulate a Committee to carry out this process comprising upon the following officers.

1. Chief Engineer (Operation) Convener
2. SE (Operation) Concerned Circle Member
3. Deputy Manager (TRW) Multan Member

The Committee deliberated upon the issue, agreed with the request and advised the HR & Admin Director to ensure that these daily wagers will be non transferable to any other office of the Company and will be placed only in Transformer Reclamation Workshop. The Board was requested to consider the case and accord its necessary approval.

Decision

Considering the recommendations of the HR Committee, the Board accorded its approval for engagement of 80 Nos. Helpers on daily wages for TRW shops at Vehari & B/Pur and the incumbents will be hired from the Districts of concerned circles having qualification of Matric Science "C" grade by advertising the posts in the press through walk in interview as per criteria given above for 89 days at the rate fixed by the concerned DCOs for unskilled workers. The above mentioned Committee will conduct the hiring process. Furthermore, these daily wagers will be non transferable to any other office of the Company.

vi. Approval for regularization of intervening period of Mr. Shahid Butt S/o Abdul Sattar,

Lineman-1

The agenda was presented by HR & Admin Director. The Board was apprised that Mr. Shahid Butt S/O Abdul Sattar, while performing his duty as LM-I was awarded punishment / penalty of "Dismissal from Service" vide S.E (OP) MEPCO Circle Bahawalpur office order dated 29.04.1999 on account of black mailing the residents of Basti Ghorkian, Mauza Qabil Lar, Tehsil Khanpur by demanding Rs. 12,000/- illegal gratification for installation of 50KVA Transformer. He filed petition before Hon'able Punjab Labour Court No. 08, Bahawalpur against the above orders, which was decided against the department. MEPCO filed an appeal in Hon'able Lahore High Court Bahawalpur Bench at Bahawalpur which was also decided against the department. In compliance of Hon'able Punjab Labour Court No.08, Bahawalpur judgment dated 16.02.2007 and Hon'able Lahore High Court Bahawalpur Bench at Bahawalpur judgment dated 17.04.2007, he was re-instated in service and posted in the office of SDO (OP) MEPCO S/Division Zahirpeer vide XEN (OP) MEPCO Division Khanpur office order dated 31.05.2007. The official again approached the Hon'able Punjab Labour Court No. 08, Bahawalpur for deciding his intervening period. In the light of Hon'able Punjab Labour Court No. 08, Bahawalpur order dated 30.06.2009; an enquiry was conducted by XEN (OP) MEPCO Division R. Y. Khan. Findings of the enquiry committee are as under:-

"The official attended the complaint regarding damage of transformer without its registration in the complaint register and without advice / instruction of his LS / SDO. The official put the running supply from the transformer off and left the transformer on ground which shows his bargaining attitude, hence he failed to fulfill his official duties diligently. The non-conforming to the SOP and acting without the permission of his LS / SDO at his own shows his non loyalty to MEPCO / WAPDA."

On the basis of above enquiry report action was initiated against the official by SE (OP) MEPCO Circle R.Y. Khan and major plenty of "Reduction in rank from LM-I to LM-II for two years" was imposed upon the official vide office order No. 31/370-78 dated 28.02.2012 . The intervening period w.e.f 29.04.1999 to 31.05.2007 (2955 x days) has been decided "as leave on due basis" vide XEN (OP) MEPCO Division Khanpur office order dated 12.08.2016. XEN (OP) MEPCO Division Khanpur has intimated that 1016 x days leave balance is at the credit of the official. As per Rule- 27 of Pakistan WAPDA Leave Rules – 1982, maximum 05 x years leave at a time except LPR can be granted to an employee. Whereas, the intervening period of the official is more than 08 years, which is beyond the competency of CEO MEPCO. Matter has also been discussed with Mr. Khalid Hussain, Director (Rules) WAPDA, who has also given his opinion that matter may be referred to MEPCO BOD. Therefore, the intervening period may be regularized as under by BOD MEPCO:-

- a. 2032 x days w.e.f 29.04.1999 to 19.11.2004 on half pay
- b. 923 x days w.e.f 20.11.2004 to 31.05.2007 as Extra Ordinary Leave (E.O.L) (without pay).

The Board was also intimated that HR Committee has recommended the case to the Board for its approval. The Board was requested to accord its approval for regularizing the above mentioned intervening period of 2955 days (w.e.f 29.04.1999 to 31.05.2007).

Decision

Considering the recommendations of the HR Committee, the Board accorded its approval for regularizing the intervening period of 2955 days (w.e.f 29.04.1999 to 31.05.2007) as under:-

- a. 2032 x days w.e.f 29.04.1999 to 19.11.2004 on half pay
923 x days w.e.f 20.11.2004 to 31.05.2007 as Extra Ordinary Leave (E.O.L) (without pay)
- b. 2032 x days w.e.f 29.04.1999 to 19.11.2004 on half pay
923 x days w.e.f 20.11.2004 to 31.05.2007 as Extra Ordinary Leave (E.O.L) (without pay).

vii. Approval for withdrawal of request of LPR / Retirement after sanction / notification.

The agenda was presented by the HR & Admin Director. The Board was informed that DG (HR) PEPCO O/O General Manager (HR) PEPCO WAPDA House, Lahore vide Office Memorandum No. GM (HR)/HRD/A-332/1572-90 dated: 01.12.2016 has conveyed approval of PEPCO BOD regarding adoption of Government of Pakistan Finance Division (Regulations Wing) Office Memorandum No. F.1(1)R-4/2007-Vol-II(Pt) dated 06.10.2015 regarding clarification that an employee can withdraw option of voluntary retirement during period for which encashment has been applied / granted, subject to the following conditions:-

- i. He / She may withdraw his / her option of voluntary retirement before retirement matures.
- ii. It is binding on an employee to return any amount of leave pay received by him / her, in lieu of encashment of LPR for that period.
- iii. Later on, upon attaining the age of superannuation, if he / she again opt for 365 days leave encashment in lieu of 365 days LPR, such option of an individual may be treated as a fresh case and he / she will be allowed encashment of LPR in toto.

The Board was apprised that HR Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for adoption of the above office Memorandum for implementation in MEPCO as approved by PEPCO with effect from the same date as issued by PEPCO i.e. 01.12.2016.

Decision

Considering the recommendations of the HR Committee, The Board accorded its approval for adoption of DG (HR) PEPCO, O/O General Manager (HR) PEPCO, WAPDA House Lahore vide his Office Memorandum No. GM (HR)/HRD/A-332/1572-90 dated: 01.12.2016 with effect from the same date as issued by PEPCO i.e. 01.12.2016.

viii. Approval for increase in quota of time scale up gradation from 30% to 50% of employees in BPS-1 to BPS-15.

The agenda was presented by HR & Admin Director. The Board was informed that DG (HR) PEPCO WAPDA House, Lahore vide office Memorandum No. 3973-90 dated 27.10.2016 has conveyed the approval of BOD PEPCO that:-

- a) Increase in existing quota of Time Scale Up gradation (TSU) from 30% to 50% of all eligible categories of employees in BPS-1 to BPS-15.
- b) One Step Time Scale Up gradation to those employees whose Pay Scales were revised or they were allowed Selection Grade or TSU etc. 20-Years before or more and they have ever since been working the same Pay Scale.

The Board was further apprised that previously, PEPCO vide its office memorandum No. 2525-55 dated 17.10.2011 allowed Time Scale Up gradation from BPS-5 to BPS-15 @30% of sanctioned posts of each cadre having at least 10-Years of service against the post. Now MD (PEPCO) has increased the existing quota from 30% to 50% vide office memorandum dated 27.10.2016. The Board was also informed that HR Committee has recommended the case to the Board's approval. The Board was requested to accord its approval for adoption the office memorandum dated 27.10.2016 issued by DG (HR) PEPCO.

Decision

Considering the recommendations of the HR Committee, The Board accorded its approval for adoption of the office memorandum dated 27.10.2016 issued by DG (HR) PEPCO. W

ix. Approval for the protection against harassment of Women at the workplace act 2010.

The agenda was presented by the HR & Admin Director. The Board was informed that Govt. of Pakistan has passed "The Protection against Harassment of Women at the Workplace Act 2010" during March, 2010. The objective of this act is to create a safe working environment for women, which is free from harassment, abuse and intimidation to facilitate their right to work with dignity. It will also enable higher productivity and a better quality of life at work. As per directions of HR Committee of MEPCO BOD, a Complaint Cell has been established comprising upon following officers / officials:-

1. Chief Executive Officer MEPCO	Head of the Committee
2. Ms. Iram Saba, Dy: Manager (D&I)	Member
3. Ms. Shaheen Akram, Jr. Engineer	Member
4. Ms. Tasneem Kausar, Supervisor (DC) MIS	Member
5. Syeda Qurat-ul-Ain, A.M (CSC) B/Pur	Member
6. Ms. Naila Afzal, Assistant Sahiwal	Member
7. Ms. Saima Muzaffar, C/Assistant HQs	Member /Secretary

The complaint Centre will perform following functions:-

- Make liaison with all MEPCO female employees to familiar them about Harassment Act-2010.
- Receive complaints from the aggrieved MEPCO employees, which come under the definition of harassment.
- Scrutinize / Examine the complaint by calling the complainant as well as accused and recommend proceeding through Enquiry Committee or not.
- In case the matter is required to be probed through Enquiry Committee then the employee against whom complaint lodged will be placed under suspension and also shifted from the existing post.
- Chief Executive Officer MEPCO will be the competent authority to accept or reject the recommendations of Enquiry Committee and disciplinary action will be initiated by relevant competent authority.

Following Enquiry Committees at the level of HQs as well as field offices have been constituted to probe into the matters regarding harassment of women at the workplace.

Enquiry Committee at HQs Level:-

1. Chief Engineer (Development)	Convener
2. Manager (Admn)	Member
3. Manager / Dy: Manager (L&L)	Member
4. Mrs. Iram Saba, DM (D&I)	Member

Enquiry Committee at Circle Level:-

1. Superintending Engineer (OP) Concerned	Convener
2. Dy: Commercial Manager Concerned	Member
3. A female representative to be nominated by concerned S.E	Member

The Board was requested to accord its approval for establishment of Complaint Cell at MEPCO HQs and constitution of enquiry committees at HQs and Circle level, as mentioned above, in light of harassment of women at workplace Act-2010.

Decision

The Board accorded is approval for establishment of Complaint Cell at MEPCO HQs and constitution of enquiry committees at HQs and Circle level as mentioned above, in light of harassment of women at workplace Act-2010.

AGENDA ITEM NO. 10

To consider and accord approval for the following matter relating to Audit Committee.

i. Approval of un-audited 1st Quarter Accounts for FY 2016-17.

The Agenda was presented by Finance Director. The Board was apprised that Under Rule-10 of Code of Corporate Governance, every company is required to present its quarter of the FY 2016-17 with following salient features:-

i. Sale:	44.99 (billion)
ii. Cost of Electricity	37.71 (billion)
iii. Gross Profit:	7.28 (billion)
iv. Operating Exp: & Depreciation:	5.69 (billion)
v. Operating Profit:	1.33 (billion)
vi Other Income:	1.54 (billion)
vii. Net Profit:	2.87 (billion)

The Board was further apprised that Audit Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for unaudited 1st Quarter Accounts for the company for FY 2016-17.

Decision

Considering the recommendations of the Audit Committee, The Board accorded its approval for unaudited 1st Quarter Accounts of the company for FY 2016-17.

AGENDA ITEM NO.11

Any other points with the permission of the chair.

- i. **Approval for authorization to All Chief Engineers, HR&Admin Director, Director Commercial, All Managers, All Superintending Engineers, All Executive Engineers & all Deputy Managers to sign plaints, written statements, verifications, report and para wise comments, rejoinders, all applications, all criminal misc petition, writ Petitions, replications, appeals, Intra Court Appeals, concise statements, all petitions, Review Petitions, CPLAs and affidavits, etc on behalf of MEPCO**

The agenda was presented by Director (Legal). The Board was apprised that it is mandatory requirement under the Law that MEPCO Board of Directors formally accord approval to authorize the above mention officers to sign plaints, written statements, verifications, report and para wise comments, rejoinders, all applications, all criminal misc petition, writ Petitions, replications, appeals, Intra Court Appeals, concise statements, all petitions, Review Petitions, CPLAs & Affidavits, etc on behalf of MEPCO. The Board was requested to accord its approval for All Chief Engineers, HR & Admn Director, Director Commercial, All Managers/Directors, PD (GSC), PD (Const:), All Superintending Engineers, All Executive Engineers/XENs & all Deputy Managers/Deputy Directors are hereby authorized to sign plaints, written statements, replies, verifications, report and para wise comments, replies, re-joinders, all applications, all criminal miscellaneous petitions, all miscellaneous petitions, all writ Petitions, replications, all appeals, Intra Court Appeals, concise statements, all petitions, Review Petitions, Appeals, CPLAs and Affidavits, etc on behalf of MEPCO.

Decision

The Board resolved that All Chief Engineers, HR & Admin Director, Director Commercial, All Managers/Directors, PD (GSC), PD (Const:), All Superintending Engineers, All Executive Engineers/XENs & all Deputy Managers/Deputy Directors are hereby authorized to sign plaints, written statements, replies, verifications, report and para wise comments, re-joinders, all applications, all criminal miscellaneous petitions, all miscellaneous petitions, all writ Petitions, replications, all appeals, Intra Court Appeals, concise statements, all petitions, Review Petitions, Appeals, CPLAs and Affidavits, etc on behalf of MEPCO.

- ii. **Approval for cancellation of recruitment process of ALM.**

The agenda was presented by HR & Admin Director. The Board was apprised that 1163 Nos. Post of ALM BPS-05 was advertised in the press on 11.01.2015. The in house skilled test was conducted at MEPCO level on 28.02.2016 and interviews were held from 25.08.2016 to 28.09.2106 at RTC MEPCO. The test / interview for the said post have been completed except issuance of appointment letters. The pay scale of ALM has now been enhanced from BPS-05 to BPS-07 vide office order dated 22.11.2016. As per recruitment policy of Federal Government, the written test of BPS 06 & above is to be conducted by third party registered testing agency The candidates have deposited Rs. 450 as NTS test fee, which can create legal complications and institution of court cases against company. It is mentioned here that as per clause (xix) of instructions and General Conditions of the Advertisement MEPCO reserves the right to withhold the recruitment process at any stage. The case for recruitment of B. D in MEPCO has

been considered by the HR Committee in its meeting held on 04.01.2017 and recommended to cancel the previous recruitment process of BD and work of bill distribution will be out sourced for the remaining circles. A legal opinion in this regard has been obtained from Manager (Legal) MEPCO, which is reproduced below:

“It is further suggested that a publication on behalf of MEPCO may also be published in the daily newspaper to the effect that MEPCO has cancelled the previous recruitment process for the post of ALMs due to the reason that as the post of Assistant Lineman (ALM) has been upgraded in BPS-07, and according to the Federal Government Recruitment policy, the written test through third agency is mandatory, which earlier has not been conducted.”

Draft publication on behalf of MEPCO to be published in the newspaper duly vetted by Manager (Legal) MEPCO. In view of legal opinion, the recruitment process of ALM be cancelled and was requested to the Board for publication on behalf of MEPCO may also be published in the newspaper to the effect that MEPCO has cancelled the previous recruitment process for the post of ALM due to the reason that as the post of ALM has been upgraded to BPS-07 and according to the Federal Government recruitment policy, the written test by third agency is mandatory, which earlier has not been conducted. In view of legal opinion, HR Committee was requested to recommend the case to the Board for its approval that the recruitment process of ALM be cancelled and publication on behalf of MEPCO may also be published in the newspaper to the effect that MEPCO has cancelled the previous recruitment process for the post of ALM due to the reason that the post of ALM has been upgraded to BPS-07 and according to the Federal Government recruitment policy, the written test by third agency is mandatory, which earlier has not been conducted. Keeping in view the legal opinion, the Committee agreed with the request. The Board was further informed that HR Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for cancellation recruitment process of ALM and publication on behalf of MEPCO be published in the newspapers to the effect that MEPCO has cancelled the previous recruitment process for the post of ALM due to the reason that as the post of ALM has been upgraded to BPS-07 and according to the Federal Government recruitment policy, the written test by third agency is mandatory, which earlier has not been conducted.

Decision

In view of legal opinion and recommendations of the HR Committee, the Board accorded its approval for the recruitment process of ALM and publication on behalf of MEPCO cancellation of in the newspapers to the effect that MEPCO has cancelled the previous recruitment process for the post of ALM due to the reason that as the post of ALM has been upgraded to BPS-07 and according to the Federal Government recruitment policy, the written test by third agency is mandatory, which earlier has not been conducted.

iii. Approval for engagement of daily wagers for execution of construction / development works.

The agenda was presented by HR & Admin Director. The Board was informed that presently, a huge volume of sanctioned works / projects are lying pending in all the Construction Divisions under MEPCO which include shifting of HT / LT Lines, Motorway Projects, 11-KV Feeders, Villages under Pak MDG's, Balance Villages of PWP-II, Full Deposit i.e 11-KV independents feeders, Housing Schemes, Plaza's Shifting of HT / LT Lines, Widening of Roads as well as LT Proposals under the Head of World Bank & DOP etc. As MEPCO is the largest Distribution Company of Pakistan, so there is a lot of pressure from Legislators which includes 50 Nos. MNAs, 03No. Senators and 103Nos. MPAs who are demanding early completion of pending works especially rural electrification amongst others. Moreover, Superintending Engineers under MEPCO are also pressing hard for completion of all pending 11-KV feeders and LT Proposals due to coming summer season to meet with the consumer's electricity requirement without any failure/interruption. The sponsoring agencies that have deposited a huge amount against 11-KV independent feeders, Housing Schemes, Plazas & Commercial Markets are also pressing very hard for early completion of their deposit schemes. The present field staff and Daily Wagers are insufficient for early disposal / completion of above mentioned Developmental Projects. The detail of pending / ongoing works / projects is as under:-

Sr. No.	Name of Works	Quantity	Amount Involved
1.	Feeders	108xNos.	2507.62 Millions
2.	LT Proposals	1045xNos.	533.80 Millions
3.	PAK MDGs	1213xNos.	1190.879 Millions
4.	PWP 2 nd	1110xNos.	943.5 Millions

5.	DW	111xNos.	863.209 Millions
Total		3587	6039.008 Millions

It was also mentioned that huge amount of Rs. 2.5 Billion is expected to be transferred to MEPCO for electrification of unelectrified abadies under Prime Minister's grant for Legislators. Commissioners of all the Divisions has informed about this and asked to make arrangements at the earliest. At present, 323Nos. Daily Wagers are working in Construction Directorate. Accordingly, MEPCO BOD in its meeting held on 26.07.2016 has allowed the engagement of Daily Wagers deficient to maximum limit of 700 to carry out the development works. Some important works are being outsourced. However, engagement of Daily Wagers Staff is necessary requirement for completion of above said works. Matter was referred to Ministry of Water & Power to allow the engagement of 700 x Nos. Daily Wagers to carry out the development works and in response Section Officer DISCOs vide letter dated 06.12.2016, desired that MEPCO may take up the case to its BOD for further scrutiny. Due to high flow of funds and pending large number of development projects, it is not feasible to complete the pending / ongoing works by the existing labor within stipulated period. Therefore, engagement of 1000 Nos. Daily Wager instead of 700 Nos. Daily Wagers required for carrying out the development works. The Board was further apprised that the case was presented to the HR Committee of the Board. The Committee after due consideration recommended to engage the daily wagers unskilled workers on need basis up to 1000 as per requirement of the new electrification works and development works from the local districts where work is being executed and after completion of work their services will be terminated. Furthermore, the Board was apprised that HR & Admin Director gave a detailed briefing regarding recruitment process. The Committee after due consideration and deliberation recommended as follows:-

1. The minimum number/ critical level of each category of employees required for smooth working of the organization should be worked out keeping in view the expected growth of network, employees going to be retired in next 5 years. The comprehensive proposal should be presented to the Committee for its deliberation and subsequent approval from the Board.
2. The proposed Expression of Interest was recommended to be published and an additional condition should be included that the area of work and number of unskilled and skilled labour can be enhanced or reduced as per requirement of MEPCO in the proposed Expression of Interest for inviting Manpower Providers.
3. The proposed Expression of Interest was recommended to be published in the press from the man power providers to submit their sealed bids for providing man power for meter reading for 126365 Nos. energy meters (Domestic & Commercial) through Mobile Phone / Camera / Hand Held Unit (HHU) initially for a period of one year for MEPCO City Division Multan on the terms & conditions as mentioned above

Decision

Considering the recommendations of the HR Committee, the Board accorded its approval to engage the unskilled daily wagers on need basis up to 1000 as per requirement of the new electrification works and development works from the local districts where work is being executed and after completion of work their services will be terminated.

In addition to above, the Board also accorded its approval for the below mentioned recommendations of the HR Committee.

4. The minimum number/ critical level of each category of employees required for smooth working of the organization should be worked out keeping in view the expected growth of network, employees going to be retired in next 5 years. The comprehensive proposal should be presented to the HR Committee for its deliberation and subsequent approval from the Board.
5. The proposed Expression of Interest should be published and an additional condition should be included that the area of work and number of unskilled and skilled labour can be enhanced or reduced as per requirement of MEPCO in the proposed Expression of Interest for inviting Manpower Providers.
6. The proposed Expression of Interest should be published in the press from the man power providers to submit their sealed bids for providing man power for meter reading for 126365 Nos. energy meters (Domestic & Commercial) through Mobile Phone / Camera / Hand Held Unit (HHU) initially for a period of one year for MEPCO City Division Multan on the terms & conditions as mentioned above.

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iv. Approval for renewal of contract between M/s Telenor and MEPCO for providing Mobile Phone Services to MEPCO Employees

The agenda was presented by HR & Admin Director. The Board was apprised that Corporate Accounts Specialist-Services, M/S Telenor Pakistan has furnished their consent for renewal of contract w.e.f 01.01.2017 to 31.12.2017 on the same terms & conditions as laid down in existing service contract / agreement, Main features are given below: -

- Contract Tenure: 01-Year (from 01.01.2017 to 31.12.2017)
- Monthly Billing Commitment: Rs.800000/-

Discounts:

- Complete 06-Bill Waivers will be given according to the consumed billing ratio, which is tentative expected / estimated Rs.800000/- per Month.
- 30% Monthly Billing Discount (Pre Tax) on monthly billing.
- Rs.5,00,000/-waiver one time.
- Free CUG for all MEPCO Users.

A service contract / agreement was signed between M/S Telenor Pakistan and MEPCO for mobile phone services to MEPCO officers & officials with the approval of CEO MEPCO for initial period from 01.01.2013 to 31.12.2013, which has been renewed for further one year from 01.01.2014 to 31.12.2014 vide this office order No.1052-87 dated 03.01.2014. By the end of 2014, quotations were called from all cellular companies working in Pakistan and case was presented before BOD MEPCO. In pursuance of Circular Resolution No.10/2015 dated 30.03.2015 w.e.f 01.01.2015 to 31.12.2015, which has been renewed for further period of one year from 01.01.2016 to 31.12.2016 with the approval of CEO MEPCO vide this Office Order No.53027-34 dated 28.12.2015. Payment statics for the year 2016 are given below:-

Sr. No.	BPS	No. of SIMs	Monthly Ceiling	Monthly Payment as per Ceiling	Annual Payment as per Ceiling	Payment made to M/S Telenor during 2016	
						Month	Amount
1	20	8	2000	16000	192000	Feb. 2016	901516
2	19	28	1500	42000	504000	Apr. 2016	967707
3	18	146	1000	146000	1752000	Jun. 2016	885201
4	17	376	800	300800	3609600	Aug. 2016	801015
5	Official	897	500	448500	5382000	Oct. 2016	912240
	TOTAL	1455		953300	11439600		4467679

06-bill waivers have been adjusted for the month of Jan, Mar, May, Jul, Sep, Nov-2016 by Telenor and Bill of Dec. 2016 will be adjusted against one time waiver of Rs.5,00,000/-. The Board was further informed that HR Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for renewal of service contract / agreement with M/S Telenor Pakistan for providing mobile phone services to MEPCO officers & officials for the further period of one year commencing from 01.01.2017 to 31.12.2017 on the same terms & conditions as laid down in existing service contract / agreement.

Decision

Considering the recommendations of HR Committee, The Board accorded its approval for renewal of service contract / agreement with M/S Telenor Pakistan for providing mobile phone services to MEPCO officers & officials for the further period of one year commencing from 01.01.2017 to 31.12.2017 on the same terms & conditions as laid down in existing service contract / agreement.

v. Approval for grant of Special Conveyance allowance to disable employees.

The agenda was presented by HR & Admin Director. The Board was apprised that DG (HR) PEPCO O/O General Manager (HR) PEPCO WAPDA House, Lahore vide Office Memorandum No. GM(HR)/HRD/A-332/1591-1610 dated: 01.12.2016, has conveyed approval of PEPCO BOD regarding grant of Special Conveyance Allowance to Disable Employees @ Rs.1000/- per month w.e.f 01.07.2016, in addition to normal conveyance allowance, subject to the following conditions:-

1. It will be allowed to those employees who have been appointed against disable employee's quota, or they have been declared / certified as disable by an authorized Medical Board thereafter during service.

2. It will not be admissible during leave of any kind, except medical leave up to one month or casual leave.

The Board was further intimated that HR Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for adoption of above Office Memorandum for implementation in MEPCO as approved by PEPCO with effect from 01.07.2016.

Decision

Considering the recommendations of HR Committee, The Board accorded its approval for adoption of above Office Memorandum for implementation in MEPCO as approved by PEPCO with effect from 01.07.2016.

vi. Approval for engagement of 02 No. Private Lady Security Guards through outsourcing

The agenda was presented by HR & Admin Director. The Board was informed that 02 No. Private lady security guards are required for the searching/checking of ladies at main entrance of MEPCO HQs to avoid any untoward situation as desired by Shehzada Umer Abbas Babar Chair Person Security Advisory Committee Circle New Multan police vide letter No. 3573 5A dated: 09.12.2016, within 15 days as per Punjab Security of Vulnerable Establishment Ordinance. 2015. In Case of non compliance above authority has said that it will take action against MEPCO management in the light of Punjab Security of Vulnerable Establishment Ordinance 2015. The Board was apprised that the case was presented to the HR Committee of the Board. The Committee was requested to recommend the case to the Board for its approval for permission to grant to outsource 02 No. Lady security guards with minimum matric qualification for a period of 01 year from any reputable private security company. The approximate monthly expenditure of 02 No. Lady Security Guards is as under:-

Sr. No.	Salary of 01 No. Lady Security Guard (Per Months Including 16% PST) Approximate	Salary of 02 No. Lady Security Guards (Per Months Including 16% PST) Approximate
a.	Rs. 19,000/-	Rs. 38,000/-

However, HR Committee did not agree with the proposal and instructed the HR & Admin Director to depute 2 ladies from existing strength. The Board was requested to consider the case and accord its approval in the light of recommendations of HR Committee.

Decision

In view of the recommendations of HR Committee, the Board instructed the HR & Admin Director to depute 2 ladies from existing strength.

vii. Approval for procurement of 4500 No. HT Spun Hollow Poles (T/No.178/23.08.16).

The agenda was presented by the Chief Engineer (P&E). The Board was apprised that the tender was floated to purchase the quantity required for field formations and opened on 23.08.2016. Eight (08) firms for Lot-I & and Nine (09) firms for Lot-II purchased the tender documents & following firms participated in the tender opening process and quoted their rates on Ex-Works basis without GST, along with offered quantity, detail as below:-

Name of Firm	Qty: 3000 No. (Lot-I)		Qty: 3000 No. (Lot-II)	
	T/Rate	Qty Off:	T/Rate	Qty Off:
M/s Amin Brothers	13850.00	3000	-	
M/s Potential Engineers	13330.00	3000	-	
M/s Gunj Bakhsh	12996.00	3000	-	
M/s Polecrete Spun	14960.00	3000	-	
M/s Rajput Builders	-		13490.00	3000
M/s Mian Brothers	-		14500.00	3000

Out of above participant firms, M/s Gunj Bakhsh emerged as lowest bidder by offering the rate of Rs. 12996/- per unit for Lot-I & M/s Rajput Builders emerged as lowest bidder by offering the rate of Rs. 13490/- per unit for Lot-II. BOD accorded its approval for the procurement of HT Spun Hollow Poles @ Rs. 12996/- per pole in its 118th meeting held on 08.11.2016. Accordingly LOI/P.O was placed upon M/s Gunj Bukhsh Builders for the quantity of 4500 No. HT Spun Hollow Poles for Lot-I whereas quantity of Lot-II kept pending due to higher rate. Now M/s Rajput Builders also match the lowest tender rate of Rs. 12996/- per pole vide their letter No. RBC/BK/04 dated 08.12.2016. Comparisons of lowest tender rates of MEPCO with the latest tender / purchase rate of other DISCOs are as under:

Name of DISCOs	Lowest Tender Rates	MEPCO 01.08.16	GEPCO 18.11.16	LESCO 02.12.16	IESCO 25.11.15	FESCO (T/R) 14.06.16 Own Pole Plant	Added 15% cost on FESCO T/Rate
HT Spun Hollow Poles	12996.00	13250.00	14750.00	14700.00	14486.00	11530.00	13260.00

The above tender rate of MEPCO is on lower side as compared with the previous purchase rate of MEPCO & latest tender rates of GEPCO & LESCO. The cost is worked out as under:

Sr.#	Description	Qty (No.)	Rate/Unit (Rs.)	Value	Name of firm
1	HT Spun Hollow Poles 36'	4500	12996.00	58482000	M/s Rajput Builders (Lot-II)

The total cost for the procurement of 4500 No. HT Spun Hollow Poles 36' @ Rs. 12996/- per pole amounting to Rs. 58.482 million (excluding 17% GST) from M/s Rajput Builders. CEO also accorded approval for putting up agenda item in BOD. The Board was further apprised that the case was presented to the Procurement Committee. The Committee did not agree with the request as the case has been discussed, finalized and closed in last Board Meeting and instructed the Chief Engineer (P&E) to float fresh tender for proposed procurement. The Board was requested to consider the matter.

Decision

Keeping in view the recommendations of the Procurement Committee, the Board instructed the Chief Engineer (P&E) to float fresh tender for proposed procurement.

viii. Approval for procurement of 150 No. 200 kva Distribution Transformers (T/No.104. (Lot-I & II)/24.02.16).

The agenda was presented by the Chief Engineer (P&E). The Board was apprised that following purchase orders were placed upon the firms for the supply 1000 No. (500x2) 200 kva Distribution Transformers with the approval of BOD, detail as below:

Sr. No.	Name of Firm	P.O. No. & Date	Rate per Unit (Rs.)	Ordered Qty (No.)
1	M/s Hammad Engg:	0604472/08.04.16	442500.00	500
2	M/s Pak Elektron Ltd.	0604495/02.05.16	442500.00	500
Total: -				1000

As per purchase orders Clause B-Special Conditions-x, MEPCO reserves the right to increase / decrease 15% of the quantity within delivery period or within six months from the issuance of purchase order whichever is later. In the recent announcement of federal budget for the F/Y 2016-17, Govt. has imposed 17.5% Regulatory duty on import of Silicon Steel Sheet, accumulative duty of 28.5% which includes Custom Duty 11% & Regularity Duty 17.5% which would be result in the form of price hike of Transformers. Keeping in view the requirement of field formations and upward trend in all the commodities and raw material the approval for procurement of 200 kva Transformers through 15% additional / repeat order from the above mentioned firms may kindly be accorded. The tender for the procurement of 200 kva Transformers recently purchased by GEPCO @ Rs. 441300/- per unit on 21.12.2016. Both M/s Hammad & M/s PEL has also matched the said rate i.e Rs. 441300/- each.

The Comparison of LME is as under:

Description	Copper (LME) US\$
24.02.16 (Last tender date)	4585.00
05.01.17 (New tender date)	5610.00
%age Increase / Decrease	+ 22.36

Total cost for the procurement of 200 kva Transformers is worked out as under:

Name of the firm	Ordered Qty (No.)	Purchase Rate on FCS (Rs.)	15% Addl: Qty (No.)	Addl: Qty Rate (Rs.)	Cost of Org: P.O (Million)	Additional Cost	Total Cost Org+Addl:
200 kva Transformers	1000	442500.00	150	441300.00	442.500	66.195	508.695

Total cost for the procurement of 150 No. 200 kva Transformers through 15% additional / repeat order would be Rs. 66.195 million (excluding 17% GST) and total value of P.Os (original + additional) worked out would be amounting to Rs. 508.695 million (excluding 17% GST) from M/s Hammad Engg: & M/s PEL. CEO also accorded approval for putting up agenda item in BOD. The Board was

further informed that Procurement Committee recommended the case to the Board for its approval. The Board was requested to consider the case and accord its necessary approval.

Decision

Considering the recommendations of Procurement Committee and Tender Evaluation Committee, it is understood that all the procurement process adopted by the management conformed to PPRA Rules / departmental SOPs, rules, therefore, the Board accorded its approval for the purchase of 150 No. 200 kva Transformers through 15% additional / repeat order amounting to Rs. 66.195 million (excluding 17% GST) and total value of P.Os (original + additional) amounting to Rs. 508.695 million (excluding 17% GST) from M/s Hammad Engg: & M/s PEL against tender No. 104 (Lot-I & II) as proposed.

ix. Approval for allocation of Material to LESCO on Cash Payment Basis.

The agenda was presented by the Chief Engineer (P&E). The Board was informed that Director (Material Management), LESCO Ltd. Lahore has requested to release the following quantity of material on Cash Payment Basis vide his memo No. 25218-19 dated. 30.12.2016. The status of material is given here under: -

Sr. No.	Description of material	Qty. Demanded	Stock Balance as on 02.01.2017	Pipe Line	Proposed Qty. for allocation
1	Lt Steel Structures 31"	200 Nos.	762 Nos.	800 Nos.	200 Nos.

The balance material after allocation to LESCO will be enough to meet with the demand of MEPCO. Manager (MM) LESCO has also promised to allocate 200 KM ACSR Osprey Conductor to MEPCO on Cash Payment Basis. CEO MEPCO has also recommended the case. The Board was further apprised that Procurement Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for issuance of 200 Nos. LT Steel Structures 31' long to LESCO on Cash payment basis @15690+ 17% GST per unit.

Decision

Considering the recommendations of Procurement Committee, the Board accorded its approval for issuance of 200 Nos. LT Steel Structures 31' long to LESCO on Cash Payment Basis @ Rs.15690 + 17% GST per unit.

x. Approval to cancel LOI No. 4891-96/Proc/ PMU-52 dated 08.12.2016 amounting to Rs. 231,728,000/ and issuance of Revised LOI / Purchase Order (on reduced offered rates) amounting to Rs. 215,763,725/-

The agenda was presented by the Chief Engineer (Development).PMU. The Board was intimated that approval from MEPCO Board of Directors was obtained during 118th meeting held on 08.11.2016 for procurement of below mentioned material from M/s PEL, Lahore being lowest evaluated responsive bidder: -

Sr. No.	Description of Material	Qty.	FCS per unit rate of M/s PEL (PKR)	Total FCS Bid Price (PKR)
1	11KV Incoming Panels	10 Nos.	972,500	9,725,000
2	11KV Outgoing Panels	255 Nos.	870,600	222,003,000
Total Price				231,728,000

Accordingly after approval of MEPCO Board of Directors LOI was issued in favor of M/s Pak Elekton Ltd. Lahore. Afterwards, it was learnt that M/s Pak Elektron Ltd., Lahore has participated in MEPCO Tender No. 41 opened on 10.11.2016 (F/C) and quoted rate for 11KV Outgoing Panel as Rs. 807,995/-, it was obvious that rates accepted against MEPCO LOI issued on 08.12.2016 are higher than the tender opened for the same material in MEPCO. Hence, it was considered necessary to discuss the issue with M/s Pak Elektron Ltd., Lahore. A meeting was held in the office of Chief Executive Officer MEPCO Multan with M/s PEL to discuss the rates of 11KV Outgoing Panels. As a result M/s Pak Elektron Ltd., Lahore vide letter dated 27.12.2016 (F/D) has offered voluntarily reduced price of 11KV Outgoing Panel. The comparison of Relays and Energy Meters offered in both tenders is given as under:-

Sr. No.	Description	Specification as per Tender No. PMU-52	Specification as per Tender No. 41/MM
1	Over current Relays	SEL USA type 551/GE/Schneider (Digital only)	SEL / Schneider
2	Supervision Relays	E-Labs type TS-101	E-Labs type TS-101
3	Earth fault Relay	Schneider type MiCom P-115	CDG21

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4	Current Transformers	PEL type PMB-D	PEL/ Equivalent type PMB-D
5	Voltage transformers	PEL type AS-11	N.A
6	Instruments (Ammeter, Voltmeter & P.F meter)	Frer/Lumel/DIXSEN	Frer/Lumel
7	Energy meters	AEM Romania Make	Blue Star /PEL
8	Surge Arrestors	Chint /Zhest.	Zhest / Chint / Precise/Eqv

As per reduced offered rates the new cost of this procurement will be as under:-

Sr. No.	Description of Material	Qty.	FCS per unit rate of M/s PEL, Lahore (PKR)	Revised reduced rates voluntarily offered dated 27.12.2016 (PKR)	Total FCS Revised Bid Price dated 27.12.2016 (PKR)
1	11KV Incoming Panels	10 Nos.	972,500	972,500	9,725,000
2	11KV Outgoing Panels	255 Nos.	870,600	807,995	206,038,725
Total Price (PKR)					215,763,725

The firm has offered reduced price with the following:-

- The Energy Meters of PEL Make will be provided with Panels instead of AEM Romania Make Energy meters as offered in MEPCO tender No. 41 opened on 10.11.2016 (as upon insistence of MEPCO the firm had agreed to supply Earth fault Relay Made by Schneider type MiCom P-115 (Digital) instead of Electromechanical Rely CDG21).
- The delivery period may please be considered from issuance of purchase order on revised / reduced rates offered on voluntarily basis (dated 27.12.2016)

As such the request of firm may be accepted keeping in view the voluntarily reduced offered rates for under procurement material.

Now, 11KV Panels being procured through this LOI, will be equipped with Blue Star /PEL Energy Meter as offered by M/s PEL in MEPCO Tender No. 41/MM opened on 10.11.2016, whereas other components will remain same. The Board was further intimated that Procurement Committee was also recommended the case to the Board for its approval. The Board was requested to accord its approval for cancellation of LOI No. 4891-96/Proc/PMU-52 dated 08.12.2016 amounting to Rs. 231,728,000/- and issuance of Revised LOI / Purchase order on reduced offered rates amounting to Rs. 215,763,725/- for procurement of material / equipment mentioned above with delivery time of 150-days from the issuance of purchase order.

Decision.

Considering the request of Chief Engineer (Dev) and recommendations of Procurement Committee, it is understood that all the process conformed to PPRA Rules / departmental SOPs, rules therefore, the Board accorded its approval for cancellation of LOI No. 4891-96/Proc/PMU-52 dated 08.12.2016 amounting to Rs. 231,728,000/- and issuance of Revised LOI / Purchase order on reduced offered rates amounting to Rs. 215,763,725/- for procurement of material / equipment being procured from M/s Pak Elektron Ltd, Lahore with delivery time of 150-days from the issuance of purchase order.

- Approval to cancel LOI No. 4885-90/Proc/ PMU-52 dated 08.12.2016 amounting to Rs. 146,268,000/ and issuance of Revised LOI / Purchase Order (on reduced offered rates) amounting to Rs. 137,526,600/-**

The agenda was presented by the Chief Engineer (Development).PMU. The Board was informed that approval from MEPCO Board of Directors was obtained during 118th meeting held on 08.11.2016, for procurement of below mentioned material from M/s PEL, Lahore being lowest evaluated responsive bidder: -

Sr. No.	Description of Material	Qty.	FCS per unit rate of M/s PEL (PKR)	Total FCS Bid Price (PKR)
1	11KV Capacitor Panels	136 Nos.	1,075,500	146,268,000
Total Price				146,268,000

After approval of the case from MEPCO Board of Directors, Letter of Intent (LOI) was issued vide No. 4885-90/Proc/PMU-52 dated 08.12.2016 in favor of the firm. Afterwards, it was learnt that M/s Pak Elektron Ltd., Lahore has participated in IESCO Tender No. 82 opened on 04.10.2016 and quoted rate for 11KV Capacitor Panel as Rs. 1,011,225/-, it was obvious that rates accepted against MEPCO LOI issued on 08.12.2016 are higher than the tender opened for the same material in IESCO. Hence, it was

considered necessary to discuss the issue with M/s Pak Elektron Ltd., Lahore. A meeting was held in the office of Chief Engineer (Development) PMU MEPCO Multan with M/s PEL to discuss the rates of 11KV Capacitor Panels. As a result M/s Pak Elektron Ltd., Lahore vide letter dated 12.01.2017, has offered voluntarily reduced price of 11KV Capacitor Panel, detail as under:-

Sr. No.	Description of Material	Qty.	FCS per unit rate of M/s PEL, Lahore (PKR)	Revised reduced rates voluntarily offered dated 12.01.2017 (PKR)	Total FCS Revised Bid Price dated 27.12.2016 (PKR)
1	11KV Capacitor Panels	136 Nos.	1,075,500	1,011,225	137,526,600
Total Price (PKR)					137,526,600

The firm has offered reduced price with the following:-

- The performance guarantee amounting to Rs. 14,627,000/- already available with MEPCO will be got replaced on submission of performance guarantee as per purchase order according to voluntarily reduced rates (amounting to Rs. 13,752,660/-) as per value of Revised LOI /Purchase order on its issuance after approval.
- The delivery period may please be considered from issuance of purchase order on revised / reduced rates offered on voluntarily basis (dated 12.01.2017).

Now 11KV Capacitor Panels will be equipped with the following:-

Name of Equipment	Make/Type
Over Current Relays	SEL USA type 551/GE/Schneider (Digital only)
Supervision Relays	E-Labs type TS-101
Under voltage / over voltage Relay	Schneider type MiCom P-921/GE type MIV-II /SEL USA Make Type 751 A
Capacitor unbalance protection Relay	Schneider type MiCom P-115
Current Transformers	PEL type PMB-D
Instruments (Ammeter, Voltmeter & P.F meter)	Frer/LumeI/DIXSEN
Surge Arrestors	Chint / Zhest

The Board was further apprised that Procurement Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for cancellation of LOI No. 4885-90/Proc/PMU-52 dated 08.12.2016 amounting to Rs. 146,268,000/- and issuance of Revised LOI / Purchase order on reduced offered rates amounting to Rs. 137,526,600/- for procurement of material / equipment mentioned above with delivery time of 150-days from the issuance of purchase order. The Board appreciated the efforts of Chief Engineer (Dev) for exerting his efforts for this saving in Company's interest and advised the CEO to issue an appreciation letter to the Chief Engineer (Dev) and propose an incentive in this regard,

Decision

Considering the recommendations of Procurement Committee and request of Chief Engineer (Dev), it is understood that all the process adopted by the management conformed to PPRA Rules / departmental SOPs, rules therefore, the Board accorded its approval for cancellation of LOI No. 4885-90/Proc/PMU-52 dated 08.12.2016 amounting to Rs. 146,268,000/- and issuance of Revised LOI / Purchase order on reduced offered rates amounting to Rs. 137,526,600/- for procurement of material / equipment mentioned above with delivery time of 150-days from the issuance of purchase order. Furthermore, the Board appreciated the workig of Chief Engineer (Dev) for exerting his efforts for this saving in Company's interest and advised the CEO to issue an appreciation letter to the Chief Engineer (Dev) and propose an incentive in this regard for this saving in best interest of the Company.

xii Approval for allocation of 06-No.SPA & 07-No. SPD Poles amounting to Rs.13,613,000/- (excluding Income & Sales Tax) to Chief Engineer (Development) PMU IESCO Islamabad on cash payment basis.

The agenda was presented by the Chief Engineer (Development).PMU. The Board was apprised that Chief Engineer (Dev) PMU IESCO Islamabad has requested vide letter No.246-47 dated 09.01.2017 duly marked and approved by Chief Executive Officer MEPCO to present the case before BOD for allocation of following quantities of SPA & SPD Poles for the completion of Transmission Line works under system constraints on cash payment basis. Detail of material is as under:-

Sr. No.	Description	Demanded Qty. (No.)	Proposed Qty. to be allocated (No.)	Available Qty in MEPCO (No.)
1	SPA	10	06	34
2	SPD	07	07	27

The cost of proposed material to be allocated to IESCO on cash payment is as under:-.

Sr. No.	Description	Qty (Nos)	Unit Price (PKR)	Total Price (PKR)
1	SPA	06	842,000	5,052,000
2	SPD	07	1,223,000	8,561,000
	Total Amount			13,613,000

It was also mentioned that this office has already allocated 01-No. 132KV Motor Driven Bus Isolator along-with accessories to Chief Engineer (Development) PMU IESCO Islamabad amounting to Rs. 460,073.5/- vide this office allocation No. 1075 dated 10.01.2013 on loan basis and IESCO committed to return the material as soon as possible. But the material has not been returned to MEPCO after laps of more than 04-years despite of various reminders to IESCO for return of material. It was suggested that before allocation of SPA & SPD Poles, Chief Engineer (Development) PMU IESCO Islamabad may be desired to return the already allocated material or the cost of material amounting to Rs. 460,073.5/- be paid to MEPCO as the matter has already been delayed considerably. The Board was further informed that Procurement Committee has also recommended the case to the Board for its approval. The Board was requested to accord its approval for allocation of 06-No.SPA & 07-No. SPD Poles amounting to Rs.13, 613,000/- (excluding Income & Sales Tax) to Chief Engineer (Development) PMU IESCO Islamabad on cash payment basis.

Decision.

Considering the recommendations of the Procurement Committee, the Board accorded its approval for allocation of 06-No.SPA & 07-No. SPD Poles amounting to Rs.13, 613,000/- (excluding Income & Sales Tax) to Chief Engineer (Development) PMU IESCO Islamabad on cash payment basis.

xiii Approval of Multan Walled City Project Infrastructure Design and Management at location of Chowk Haram Gate.

The agenda was presented by the Chief Engineer (P&E).The Board was apprised that the Director Technical / D.O Building of Project Management Unit Walled City Project Multan submitted estimate which has been prepared by authorized consultant of District Government under Walled City Project for the location of Chowk Haram Gate for amounting to Rs. 21.833 Million. The main purpose of this project is to replace the old over head distribution system in the narrow streets inside the city area with new underground distribution system for beautification and cosmetically improvement of Multan city. The Management of Multan Walled City Project has also requested to execute the said work privately through approved contractor at their own level. The Board was further apprised that Procurement Committee has also recommended the case to the Board for its approval. The Board was requested to consider the matter and accord its approval.

Decision

Considering the recommendations of Procurement Committee, The Board accorded its administrative approval for execution of work under Walled City Project at location of Chowk Haram Gate privately through approved contractor at their own level. The Project cost worked out amounting to Rs. 21.833Million.


xiv. Approval of Multan Walled City Project Infrastructure Design and Management at location of Darbar Musa Pak and Sarafar Bazaar.

The agenda was presented by the Chief Engineer (P&E).The Board was apprised that the Director Technical / D.O Building of Project Management Unit Walled City Project Multan submitted estimate which has been prepared by authorized consultant of District Government under Walled City Project for the location of Darbar Musa Pak & Sarafa Bazaar for amounting to Rs. 20.591Million. The main purpose of this project is to replace the old over head distribution system in the narrow streets inside the city area with new underground distribution system for beautification and cosmetically improvement of Multan city. The Management of Multan Walled City Project has also requested to execute the said work privately through approved contractor at their own level. The Board was further informed that Procurement Committee has also recommended the case to the Board for its approval. The Board was requested to consider the matter.

Decision

Considering the recommendations of Procurement Committee, The Board accorded its administrative approval for execution of work under Walled City Project at location of Darbar Musa Pak & Sarafa Bazaar privately through approved contractor at their own level. The Project cost worked out amounting to Rs. 20.591Million.

The Meeting ended with thanks to and from the Chair.



**(Engr. Sajid Faqoob)
Company Secretary MEPCO**