

MULTAN ELECTRIC POWER COMPANY

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No. 40501-26 /Company Secy

Office of
The Company Secretary

Dated: 05-05-20

1. Mr. Akhlaq Ahmad Syed
House No.162, Street No. 73,
G-9/3, Islamabad.
2. Engr: Tahir Mahmood
Chief Executive Officer,
MEPCO Multan.
3. Mr. Khalid Masood Khan,
10-Green Lane, Zakaria Town
Bosan Road, Multan.
4. Mr. Saadullah Khan
House No.49/1, Street No.1, Phase-2 DHA
Lahore-54792.
5. Mr. Shaheryar Chishty,
CEO, Asia Pak Investments,
Daewoo Pakistan Building, Kalma Chowk
231-Feroze Pur Road Lahore.
6. Sheikh Fazal Elahi
President, Multan Chamber of Commerce & Industry
Shahrah-e-Aiwan-e-Tijarat-o-Sanat,
Near Kalma Chowk, Multan
7. Mr. Shafiq Ahmad Malik
Addl. Commissioner (Consolidation)
Multan.
8. Mr. Zaffar Abbas
Joint Secretary (Transmission),
Room No. 235 Ministry of Water & Power,
Islamabad.
9. Muhammad Anwer Sheikh,
Joint Secretary (CF-II), Govt of Pakistan
Finance Division Islamabad.

Sub:-MINUTES OF 156TH BOD MEETING HELD ON 24-04-2020.

Enclosed please find herewith Minutes of 156th BOD Meeting held on 24-04-2020, (Fri day) at 11:00 AM in Board's Meeting Room, MEPCO HQ, Khanewal Road Multan, for information and necessary action please.

DA/as above


COMPANY SECRETARY MEPCO

Copy to:-

1. Finance Director, MEPCO Ltd Multan.
2. HR/Admn: Director MEPCO Ltd Multan.
3. General Manager (Tech) MEPCO Ltd Multan.
4. General Manager (Op) Distn: MEPCO HQ Multan.
5. Chief Engineer/CS Director MEPCO Ltd Multan.
6. Chief Engineer (T&G) MEPCO Ltd Multan.
7. Chief Engineer (Development) HQ Multan.
8. Chief Engineer (Planning) HQ Multan.
9. Chief Engineer (O&M) HQ Multan.
10. DG (IS) MEPCO HQ Multan.
11. Project Director Construction MEPCO HQ Multan.
12. Manager (Security) / Transport MEPCO Multan.
13. Manager Internal Audit, MEPCO HQ Multan.
14. Manager (L&L) MEPCO HQ, Multan.
15. Manager (MM) MEPCO HQ Multan.
16. Manager (Civil) MEPCO HQ Multan.
17. Addl: Manager (Public Relations) MEPCO HQ Multan.

{ For information with the request to provide compliance status on the decisions/directions of the Board meeting within week time positively. }

MULTAN ELECTRIC POWER COMPANY
MINUTES OF 156TH BOD MEETING, HELD ON 24.04.2020 (FRIDAY) AT 11:00 AM IN
BOARD'S MEETING ROOM, MEPCO HEAD QUARTER KHANEWAL ROAD MULTAN.

1.	Mr. Akhlaq Ahmad Syed	Chairman (Through Video Link)
2.	Engr. Tahir Mahmood	Director/CEO
3.	Mr. Zafar Abbas	Director (Through Video Link)
4.	Muhammad Anwar Sheikh.	Director (Through Video Link)
5.	Mr. Saadullah Khan	Director (Through Video Link)
6.	Mr. Khalid Masood Khan	Director
7.	Shaikh Fazal Elahi	Director
8.	Mr. Shafique Ahmad Malik	Director (Through Video Link)
9.	Mr. Sajid Yaqoob	Company Secretary

Following MEPCO officers attended the Meeting on call.

1.	Mr. Jahangir Bhutta	Finance Director
2.	Rana Muhamamd Ayub	Chief Engineer (Dev) PMU
3.	Mr. Muhammad Nawaz	Chief Engineer/ Chief Strategic Planner.
4.	Engr. Naveed Anjum Iqbal Cheema	Chief Engineer (P&E)
5.	Engr. Saifullah Kalerm	Dy: Manager (P&E)

Meeting started under the Chairmanship of Mr. Akhlaq Ahmad Syed. Chairman noted the quorum and declared the meeting to be in order. Proceedings commenced with recitation of Verses from the Holy Quran by Mr. Akhlaq Ahmad Syed.

The Members and key management personnel declared that they are not directly or indirectly, concerned/interested in any contract or arrangement being considered in this Board meeting.

Following agenda items were presented to the Board, the resultant discussions and decisions of the BOD are narrated as under:-

AGENDA ITEM NO. 1

Leave of absence of Honorable Members of BOD Meeting.

The Chairman of Board accorded approval for the leave of absence of the Committee member namely Mr. Shaheryar Chishty.

AGENDA ITEM NO. 2

To consider and confirm the minutes of the 155th BOD Meeting held on 19.03.2020.


Company Secretary apprised that the Minutes of 155th BOD Meeting held on 19.03.2020 dully endorsed by the Chairman BOD were circulated among all Board Members. The Chairman BOD invited the attention of all Members for offering any reservation(s) / comments(s) regarding approval of the minutes.

Resolution

156-BOD-R1 There being no objection from the house, **RESOLVED** that the Minutes of 155th BOD Meeting held on 19.03.2020 be and is hereby confirmed as true record of the proceedings of the meeting.

AGENDA ITEM NO. 3

To consider and confirm the Circular Resolution No. 03/2020 dated 14.04.2020

The Board was apprised that the agenda was presented by Company Secretary MEPCO that the matter regarding contribution of 50% Fees of BODs meeting to Prime Minister's COVID-19 Pandemic Relief Fund-2020 from 10.04.2020 to 10.07.2020(03 Months). After considering the matter, the Board passed the below detailed Circular Resolution. 

“RESOLVED THAT consequent upon Ministry of Energy (Power Division)’s advice communicated to the office of CEO, MEPCO vide letter No. F.I (1) Advisory-Admn dated: April 10, 2020, approval be and is hereby accorded for contribution of 50 % meeting fee to be received by the Board of Directors, MEPCO, for attending Board meetings, as director BOD MEPCO, for the next three months w.e.f 15.04.2020 to 15.07.2020, to the Prime Minister’s COVID-19 Pandemic Relief Fund-2020.

The Board was requested to confirm the above Circular Resolution.

Resolution

156-BOD-R2 RESOLVED that Circular Resolution No.03/2020 dated 14.04.2020 be and is hereby confirmed.

AGENDA ITEM NO.4

Matters relating to Risk Management Committee.

i. Administrative approval for HT proposals for bifurcation / rehabilitation of 11KV feeders under Account Head ELR.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 8th Risk Management Committee held on 09.04.2020. He apprised the Board that original proposals (proposals A) of feeders were re-studied as proposals B, as given below.

Sr. No.	11KV Feeders	PROPOSALS-A		PROPOSALS-B	
		Cost (M)	B.C Ratio	Cost (M)	B.C Ratio
1	Head Muhammad Wala	39.597	4.24	367	0.35
2	Zaheer Nagar	45.817	2.51	220	0.44
3	Shahtab Garh	31.906	8.39	172	0.8
4	New Sher wala	43.344	4.06	200	0.86
5	Vehniwal	39.145	2.05	291	0.19
6	Shouq & Gujyani	43.56	5.44	462	0.43
7	City Garah More & Mitru	30.386	3.02	265	0.49
8	Machiwal & Masoom Shah	48.804	6.55	271	2.45

He briefed the Board that the proposals A are financially feasible, however technically not up to the mark due to voltage drop/ line losses are beyond permissible limits. However, as per planning guideline regarding proposal generation, the proposals can be generated where the technical parameters are hard to maintain. The same guideline is reproduced hereunder:-

“Generally the network exceeding the permissible limits provided in the table below is considered for proposal generation. However, where these parameters are hard to maintain, the existing system should be compared with the proposed facility and if substantial benefits in terms of reduction in energy loss and voltage drop are achieved, the proposal generation may be carried out keeping in view the benefit/cost ratio & geographical configuration of the feeder, particularly in certain areas like Baluchistan etc. The maximum permissible voltage drop & AEL (Technical part) for the distribution network are as under:”

In all proposals B, new 132KV grid stations are required to achieve NEPRA’s determined threshold for voltage drop/ line losses. i.e 5% & 3%. However, inclusion of grid station for analysis of one feeder is not justified.

The Chairman Risk Management Committee informed the Board Members that NEPRA has defined minimum technical thresholds for voltage drop and lines losses of HT lines technical planning. So, all HT proposals after rehabilitation/bifurcation must meet with that threshold. He further observed that during the expansion phase of the system additional loads were taken and the requisite thresholds were not ensured due to various reasons. He opined that investment is required for construction of grid stations and system rehabilitation to bring the system within permissible technical parameters. Chairman also observed that the benefit cost ratios for proposal B are misrepresented since gris stations cost is 1)

depreciated in five years whereas the life of the Grid station is around 30 years and 2) proposing one grid station for each feeder is not optimum technical planning of the network.

The HT Proposals were presented to the Risk Management Committee which have been analyzed and observed that no proposal meets the NEPRA's determined criteria without construction of new grid stations. There are certain feeders which have attained the maximum load limits and during the peak summer season, forced load shedding is required to be carried out. Whereas, certain feeders have abnormal voltage drops and line losses which are required to be bifurcated/rehabilitated.

Proposals A have been proposed as a short term measure to meet with the emergent situations and mitigate customers' unrest as planning guidelines also allow for generation where technical parameters are hard to meet with. However, as a long term measure, the Company has planned for construction of 13 new grid stations, extension of 11 grid stations and augmentation of 8 Power Transformers with the help of World Bank. The average HT length of Company will be reduced with execution of these projects which will result in reduction of voltage drop and line losses.

During the course of discussion, the Chairman invited the attention of the Members towards page 34 of electronic file and pointed out that in Benefit Cost Justification Slip, it has been mentioned that proposal is technical & economic feasible, whereas the proposal is only economically feasible. The Board showed its displeasure towards misrepresentation of facts and desired that such practice should not be repeated time and again. The CE (P&E) assured the Board to clarify the issue and the up dated revised sheets will be provided made an integral part of the working paper and will be provided to the Company Secretary Office for record.

Based on the following certification of the management that Proposals A are being requested for approval only as short term measure as these feeders cannot be upgraded to achieve the NEPRA's defined technical thresholds without inclusion of new grid stations in the system. The non-implementation of these proposals will either interrupt the power supply to the customers or will result in high voltage drop and line losses. Moreover, the technical planning to address this issue is in process which will be completed up to 31st July, 2020 and will be presented to Risk Management Committee for its consideration. The Board resolved as follows.

Resolution

156-BOD-R3 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval of Proposal "A" of above mentioned 11 kv feeders is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) The funds required for execution of the above mentioned proposals are is available in the FY 2019-20 CAPEX budget approved by the Board.
- g) Certification by the management that continuation of uninterrupted power supply would not be possible in summer months, if these feeders are not rehabilitated.
- h) Certification by the management that new 13 new grids are planned for construction. Once constructed, these feeders will achieve the desired voltage drop levels.
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences. *h*

ii. **Administrative approval for revision in Work Order # 37-50012 for bifurcation and rehabilitation of 11KV Mohsin Wall feeder emanating from 132KV Grid Station Mian Channu under Account Head “Energy Loss Reduction(ELR)”.**

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 6th Risk Management Committee held on 18.02.2020. He apprised the Board that MEPCO BOD in its 113th meeting held on 26.07.2016, minutes notified vide company secretary letter No. 1705-26 dated 08.08.2016, Agenda Item No. 9 (vii), administratively approved and Chief Executive Officer accorded technical sanction of estimate in respect of captioned proposal for bifurcation / rehabilitation 11kV Mohsin Wall feeder emanating from 132 kV grid station Mian Channu for amounting to Rs.49,468,312/- under account head “ELR”. Project Director (Const) MEPCO has submitted revised estimate on work done basis vide letter No. 8914-15 dated 30.09.2019 whereby the estimated cost of increased from Rs. 49,468,312/- to Rs. 49,761,580/- due to “no including the foundation charges in previous estimate and route has been changed due to non-provision of NOC along Multan-Lahore road Mian Channu from NHA department.” The B.C ratio decreased from 4.36 to 3.96. The said proposal estimate is prepared as per fresh Material rates, interest and Electricity Purchase rates while preparing the cost benefit justification slip which has been duly vetted by Finance Directorate vide No. 16983-84 dated 15.01.2020. Brief description of scope of work and salient features of the proposal were intimated to the Board. The Board was informed that Risk Management Committee has recommended the case for Board’s approval.

The Board considered the case in detail and after due deliberation resolved as follows.

Resolution

156-BOD-R4 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval of the said proposal for revision in Work Order No. 37-50012 for Bifurcation/Rehabilitation of 11 KV Mohsin Wall feeder emanating from 132KV Grid Station Mian Channu under Account head “ELR” from Rs. 49.468 Million to Rs. 49.762 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) The proposal is technically & economically feasible
- g) Certified by the management that rerouting of the line from the original proposal approved by board was unavoidable due to court case
- h) The funds required for execution of the above mentioned proposals are available in the FY 2019-20 CAPEX budget approved by the Board.
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

iii. **Administrative approval for the proposal of bifurcation and rehabilitation of 11KV Ghazi Mardan feeder emanating from 132KV Grid Station Bonga Hayat under Account Head “Energy Loss Reduction (ELR)”.**

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 6th Risk Management Committee held on 18.02.2020. He apprised the Board that the S.E (Op)MEPCO Circle Sahiwal submitted the said proposal for according its approval vide memo # 11903-04 dated 13.06.2019. Old

proposal was not justifying all technical parameters which was analyzed on "FDRANA" software and the same is prepared on Syner GEE /GIS, software which is technically and financially better than the old proposal. A new Proposed feeder will come into existence due to bifurcation of existing feeder which is to be emanated from 132 KV Grid Station Bonga Hayat. PD (Const) MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate amounting to Rs. 24.783 Million vide his memo # 7924-25 dated 13.06.2019. The overall B.C Ratio worked out is 2.74. New proposal is more feasible. So, there is no necessity to execute the work order # 36-50014 and required to be cancelled. The proposal is viable under A/C Head "Energy Loss Reduction (ELR)". Brief description of scope of work and salient features of the proposal were intimated to the Board. The Board was informed that Risk Management Committee has recommended the case for Board's approval. The Board considered the case in detail and after due deliberation resolved as follows.

Resolution


156-BOD-R5 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval of the said proposal for Bifurcation/Rehabilitation of 11KV Ghazi Mardan feeder emanating from 132KV Grid Station Bonga Hayat under Account head "ELR" involving Rs. 24.783 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) The proposal is technically & economically feasible
- g) The funds required for execution of the above mentioned proposals are available in the FY 2019-20 CAPEX budget approved by the Board.
- h) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences

iv. Administrative approval for Revision in work order # 36-50010 for connectivity / Shifting of load of 11KV Budh Dhakku feeder emanating from 132 KV grid station Sahiwal Old to 132 KV grid station Kameer under account Head "Distribution of Powers (DOP)".

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 6th Risk Management Committee held on 18.02.2020. He apprised the Board that the MEPCO BOD in its 101th meeting minutes notified vide company secretary letter No. 2027-48 dated 08.05.2015, Agenda Item No. 40 administratively approved and Chief Executive Officer accorded technical sanction of estimate in respect of captioned connectivity proposal for shifting of load of 11 KV Budh Dhakku feeder emanating from 132 KV grid station Sahiwal Old to 132 KV grid station Kameer for amounting to Rs.46,701,880/- under account head "DOP". W.O # 36-50010 issued vide # 1762-66 dated 06.07.2015. Project Director (Const) MEPCO has submitted estimate vide letter No. 8464-65 dated 25.09.2019 whereby the estimated cost decreased from Rs. 46,701,880/- to Rs. 39,049,849/- due to "new proposed line run as double circuit on already erected HT 45 feet spun poles of available feeder on the same route & change of route. The proposal is viable under A/C Head "Distribution of Powers (DOP)". Brief description of scope of work and salient features of the proposal were intimated to the Board. The Board was informed that Risk Management Committee has recommended the case for Board's approval.

The Board considered the case in detail and after due deliberation resolved as follows. 

Resolution

156-BOD-R6 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval for revision in work order # 36-50010 for connectivity / Shifting of load of 11KV Budh Dhakku feeder emanating from 132 KV grid station Sahiwal Old to 132 KV grid station Kameer under account Head "Distribution Of Powers (DOP)" from Rs. 46.701 Million to Rs. 39.050 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
 - b) All legal and codal formalities have been complied with.
 - c) That there is no conflict of interest of any member/Officer of the MEPCO.
 - d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
 - e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
 - f) The proposal is technically & economically feasible
 - g) The funds required for execution of the above mentioned proposal are available in the FY 2019-20 CAPEX budget approved by the Board.
 - h) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences
- v. **Administrative approval for revision in work order # 35-50061 for bifurcation and rehabilitation of 11KV Peer Sawaag & Shah Pur feeder emanating from 132 KV grid station Karor Lal Eason under account Head "Energy loss Reduction (ELR)"**

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 8th Risk Management Committee held on 09.04.2020. He apprised the Board that MEPCO BOD in its 100th meeting minutes notified vide company secretary letter No.1614-35 dated 10.02.2015, Agenda Item No. 52 administratively approved and Chief Executive Officer accorded technical sanction of estimate in respect of captioned connectivity proposal for bifurcation and rehabilitation of 11 KV Peer Sawag & Shah Pur feeders both emanating from 132 KV grid station Karor Lal Eason for amounting to Rs.25,157,000/- under account head Energy Loss Reduction "ELR", B.C ratio was 5.40.W.O # 35-50061 issued vide # 14744 dated 19.02.2015. Project Director (Const) MEPCO has submitted estimate vide letter No. 21771-72 dated 11.02.2020 whereby the estimated cost increased from Rs. 25,157,000/- to Rs. 33,477,751/- due to "change of route on account of court case resulted in some technical and financial changes."

The proposal is viable under A/C Head Energy Loss Reduction "ELR". The said proposal estimate is prepared as per fresh rates. Brief description of scope of work and salient features of the proposal were intimated to the Board.

Upon the query of the Chairman, the CE (P&E) affirmed that 70% of work has been completed and remaining 30% will be completed after approval of the Board and there is no legal issue regarding right of way on the proposed route. The Board was informed that Risk Management Committee has recommended the case for Board's approval.

The Board considered the case in detail and after due deliberation resolved as follows.

Resolution

156-BOD-R7 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval for revision in work order # 35-50061 for bifurcation and rehabilitation of 11KV Peer Sawaag & Shah Pur feeder emanating from 132 KV grid station Karor Lal

Eason under account Head "Energy Loss Reduction "ELR" from Rs. 25.157 Million to Rs. 33.478 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- f) The proposal is technically & economically feasible
- g) The budget required for execution of above mentioned proposals has been approved by the Board.
- h) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.


vi. Administrative approval for underground electrification of "Royal Orchard" (Housing Scheme) situated at Chak # 94/9-L COMSATS Road, Tehsil & District Sahiwal.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 8th Risk Management Committee held on 09.04.2020. He apprised the Board that the said project has been approved by District Council Sahiwal vide # 1016/DOP/DC/SWL dated 11.07.2018. This office requested to District Council Sahiwal to authenticate the approval. In response District Council Sahiwal has authenticated the approval. As per layout approved by D.C Sahiwal and submitted by the Consultant said project comprising upon 750.350-Kanal Area situated at Chak # 94/9-L COMSATS Road, Tehsil & District Sahiwal and the load has been assessed by the consultant according to approved layout of Civic Authority. The ultimate load demand of residential & commercial area is worked out as per policy prescribed for Big Cities in the Criteria circulated by C.E (P&E) MEPCO vide No.4847-70/CE(P&E)/DD/AM(P) dated 07.11.19. M/S Al-Kuharba Consultant has prepared and submitted the design for underground electrification of "ROYAL ORCHARD" Housing Scheme Chak # 94/9-L Sahiwal. Total ultimate demand has been worked out 4474.7KW or 5263.16KVA which is equivalent to 276.25 Amps. Electrification of the scheme is proposed through 02 No. new proposed 11KV independent feeders with ACSR "Dog" conductor to be emanated from constructed 132KV Grid Station Sahiwal Old. The total project cost worked out Rs. 98.17 Million (Underground Electrification Cost Rs. 60.13 Million, Cost of 11KV independent Feeder Rs. 24.81 Million , Grid Sharing Cost Rs. 11.96 Million & Design Vetting Charges Rs. 1.27 Million). The Project Director (Const) has prepared the estimate for construction of said new proposed feeder. The Board was informed that Risk Management Committee has recommended the case for Board's approval.

The Board considered the case in detail and after due deliberation resolved as follows.

Resolution

156-BOD-R8 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval for electrification of "Royal Orchard" (Housing Scheme) situated at Chak # 94/9-L COMSATS Road, Tehsil & District Sahiwal involving total project cost of Rs. 98.17 Million (Underground Electrification Cost Rs. 60.13 Million, Cost of 11KV independent Feeder Rs. 24.81 Million , Grid Sharing Cost Rs. 11.96 Million & Design Vetting Charges Rs. 1.27 Million) is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO. 

- a. No material information has been withheld and the working paper represents all facts of the case.
- b. All legal and codal formalities have been complied with.
- c. That there is no conflict of interest of any member/Officer of the MEPCO
- d. The Load Assessment has been carried out as per approved layout plan approved by concerned TMA or Civil Authority of the above Housing Society.
- e. The Power Transformer will not cross 80% loading threshold once the housing society is energized.
- f. There is no violation of SOPs of MEPCO for environmental and social safeguard.
- g. Technical feasibility study of case has been carried out correctly on the basis of true facts and Departmental SOPs/Rules.
- h. Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- i. Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

vii. Administrative approval for underground electrification of “Gulberg-II” (Land Sub Division) situated at Mouza Wadoor Sindh Shumali D.G Khan.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 8th Risk Management Committee held on 09.04.2020. He apprised the Board that the said project has been approved by Municipal Corporation D.G Khan. This office requested to M.C D.G Khan to authenticate the approval. In response Municipal Corporation D.G Khan has authenticated the approval. As per layout approved by M.C, the said project comprises upon 96.35-Kanal Area situated at MouzaWadoor Sindh Shumali D.G Khan and the load has been assessed according to approved layout of Civic Authority. The ultimate load demand of residential & commercial area is worked out as per policy prescribed for Big Cities in the Criteria circulated by C.E (P&E) MEPCO vide No.4847-70/CE(P&E)/DD/AM(P) dated 07.11.19. M/S Al-Kuharba Consultant has prepared and submitted the design for underground electrification of “Gulberg-II” Land Sub Division MouzaWadoor Sindh Shumali D.G Khan. Total ultimate demand has been worked out 1430.4KW or 1682.8KVA which is equivalent to 88.33 Amps. Electrification of the scheme is proposed through 01 No. new proposed 11KV independent feeder with ACSR Osprey conductor to be emanated from constructed 132KV Grid Station D.G Khan-I.


The total project cost worked out Rs. 33.66 Million (Underground Electrification Cost Rs. 10.44 Million, Cost of 11KV independent Feeder Rs. 18.80 Million , Grid Sharing Cost Rs. 3.82 Million & Design Vetting Charges Rs. 0.16 Million). The Project Director (Const) has prepared the estimate for construction of said new proposed feeder. The Board was informed that Risk Management Committee has recommended the case for Board’s approval.

The Board considered the case in detail and after due deliberation resolved as follows.

Resolution

156-BOD-R9 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval for electrification of “Gulberg-II” (Land Sub Division) situated at MouzaWadoor Sindh Shumali D.G Khan involving total project cost of Rs. 33.66 Million (Underground Electrification Cost Rs. 10.44 Million, Cost of 11KV independent Feeder Rs. 18.80 Million, Grid Sharing Cost Rs. 3.82 Million & Design Vetting Charges Rs. 0.16 Million) is hereby accorded.

The Resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case. 

- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO
- d) The Load Assessment has been carried out as per approved layout plan approved by concerned TMA or Civil Authority of the above Housing Society.
- e) The Power Transformer will not cross 80% loading threshold once the housing society is energized.
- f) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- g) Technical feasibility study of case has been carried out correctly on the basis of true facts and Departmental SOPs/Rules.
- h) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.


viii. Administrative approval for underground electrification of “TYCON CITI” (Housing Scheme) situated at Chak # 136/9-L Sahiwal.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 8th Risk Management Committee held on 09.04.2020. He apprised the Board that the said project has been approved by District Council Sahiwal. This office requested to District Council Sahiwal to authenticate the approval. In response District Council Sahiwal has authenticated the approval and the load has been assessed according to approved layout of Civic Authority. As per layout approved by D.C Sahiwal and submitted by the Consultant said project comprising upon 606.76-Kanal Area situated at Chak # 136/9-L Sahiwal. The ultimate load demand of residential & commercial area is worked out as per policy prescribed for Big Cities in the Criteria circulated by C.E (P&E) MEPCO vide No.4847-70/CE(P&E)/DD/AM(P) dated 07.11.19. M/S Al-Kuharba Consultant has prepared and submitted the design for underground electrification of “TYCON CITI” Housing Scheme Chak # 136/9-L Sahiwal. Total ultimate demand has been worked out 3014KW or 3046KVA which is equivalent to 186 Amps. Electrification of the scheme is proposed through 01 No. new proposed 11KV independent feeder with ACSR Osprey conductor to be emanated from constructed 132KV Grid Station Sahiwal Old. The total project cost worked out Rs. 31.997 Million (Underground Electrification Cost Rs. 19.824 Million, Cost of 11KV independent Feeder Rs. 12.173 Million, Grid Sharing Cost Rs. 8.053 Million & Design Vetting Charges Rs. 0.480 Million). The Project Director (Const) has prepared the estimate for construction of said new proposed feeder. The Board was informed that Risk Management Committee has recommended the case for Board’s approval. The Board considered the case in detail and after due deliberation resolved as follows.

Resolution

156-BOD-R10 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval for electrification of “TYCON CITI” (Housing Scheme) situated at Chak # 136/9-L Tehsil & District Sahiwal involving total project cost of Rs. 31.997 Million (Underground Electrification Cost Rs. 19.824 Million, Cost of 11KV independent Feeder Rs. 12.173 Million, Grid Sharing Cost Rs. 8.053 Million & Design Vetting Charges Rs. 0.480 Million) is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO. 

- d) The Load Assessment has been carried out as per approved layout plan approved by concerned TMA or Civil Authority of the above Housing Society.
- e) The Power Transformer will not cross 80% loading threshold once the housing society is energized.
- f) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- g) Technical feasibility study of case has been carried out correctly on the basis of true facts and Departmental SOPs/Rules.
- h) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.


xi. Administrative approval for the design regarding underground electrification of “DHA Villas” (Housing Scheme) situated at Bosan Road, Multan.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 8th Risk Management Committee held on 09.04.2020. He apprised the Board that this office has conveyed the BoD directions to the consultant vide this office letter No. 5341 dated 25.03.2020 to find out the feasibility / possibility of feeding both schemes from same grid station as well as provision of land in DHA for construction of Grid Station. A meeting was also held with the representative of Askari-III Col. Tahir on 27.03.2020 regarding above scenario. Now the Consultant on behalf of management of Askari-III & DHA Villas has submitted clarification that “It is submitted that Askari-3 Multan and DHA Villas are to different and independent projects. They are not connected with each other in any way except they only share approach road. Askari-3 is owned and sponsored by GHQ Housing Directorate; Rawalpindi while DHA Villas is owned and sponsored by DHA Multan. Askari-3 is welfare project of GHQ Housing Directorate, Rawalpindi for Retired Army Officers and Families of Shuadas whereas DHA Villas is commercial project of DHA Multan. Askari’s affairs are run by the GHQ Housing Directorate, Rawalpindi through its ADH (Works) on the other hand DHA Villas run by DHA Multan”. The ultimate load demand of residential & commercial area is worked out as per revised policy approved by BoD MEPCO in its 151st Meeting & Office order issued vide this office letter No. 4847-70 / CE(P&E) / DD / AM(P) dated 07.11.19. M/S Javed Consultant has prepared and submitted the design for underground electrification of “DHA Villas” (Housing Scheme) located in DHA Multan. Total ultimate demand has been worked out 4098KW or 4821KVA which is equivalent to 253 Amps. The total project cost worked out Rs. 141.285 Million (Underground Electrification Cost Rs. 110.557 Million (not payable), Cost of 11KV independent Feeder Rs. 19.803 Million, Grid Sharing Cost Rs. 10.926 Million & Design Vetting Charges Rs. 1.955 Million). The Board was informed that Risk Management Committee has recommended the case for Board’s approval.

The Board considered the case in detail and after due deliberation resolved as follows.

Resolution

156-BOD-R11 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval for electrification of “DHA Villas” (Housing Scheme) situated at Bosan Road, Multan involving total project cost of Rs. 141.285 Million (Underground Electrification Cost Rs. 110.557 Million (not payable), Cost of 11KV independent Feeder Rs. 19.803 Million, Grid Sharing Cost Rs. 10.926 Million & Design Vetting Charges Rs. 1.955 Million) is hereby accorded.


The resolution is based on the following confirmations by the management of MEPCO. 

- a) No material information has been withheld and the working paper represents all facts of the case.
 - b) All legal and codal formalities have been complied with.
 - c) That there is no conflict of interest of any member/Officer of the MEPCO
 - d) The Load Assessment has been carried out as per approved layout plan approved by concerned TMA or Civil Authority of the above Housing Society.
 - e) The Power Transformer will not cross 80% loading threshold once the housing society is energized.
 - f) There is no violation of SOPs of MEPCO for environmental and social safeguard.
 - g) Technical feasibility study of case has been carried out correctly on the basis of true facts and Departmental SOPs/Rules.
 - h) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
 - i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.
- x. **Administrative approval for the design regarding external electrification of “Ashiana City” (Housing Scheme) situated at Chak # 57/E.B Pakpattan Road, Arifwla for execution of work privately through approved contractor of MEPCO.**

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 8th Risk Management Committee held on 09.04.2020. He apprised the Board that as per layout approved by TMA Arifwala and submitted by the Consultant said project comprising upon 423-Kanal Area situated at Chak # 57/E.B Pakpattan Road, in Tehsil Arifwala and the load has been assessed by the consultant according to the approved layout of Civic Authority. The ultimate load demand of residential & commercial area is worked out as per amended/revised policy duly approved by BoD MEPCO and circulated by Chief Engineer (P&E) vide Office Order No.4847-70 dated 07-11-2019. M/S Al-Badar Consultant has resubmitted the design for external electrification of “Ashiana City” Chak # 57/E.B Pakpattan Road, Arifwala. Total ultimate demand has been worked out 2701KW or 3177KVA which is equivalent to 166 Amps. Electrification of the scheme is proposed through 01 No. new proposed 11KV independent feeder with ACSR Dog conductor of 3.8-kM length to be emanated from 132KV Grid Station Arifwala. The total project cost worked out Rs. 28.5338 Million (External Electrification Cost Rs. 20.683 Million, Cost of 11KV independent Feeder Rs. 7.854 Million , Grid Sharing Cost Rs. 7.217 Million & Design Vetting Charges Rs. 0.428 Million). The Project Director (Const) has prepared the estimate for construction of said new proposed feeder. The Board was informed that Risk Management Committee has recommended the case for Board’s approval.

The Board considered the case in detail and after due deliberation resolved as follows.

Resolution

156-BOD-R12 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval for electrification with execution of electrification work through MEPCO approved contractor privately by the sponsor of “Ashiana City” (Housing Scheme) situated at Chak # 57/E.B Pakpattan Road, Arifwala involving total project cost of Rs. 28.5338 Million (External Electrification Cost Rs. 20.683 Million, Cost of 11KV independent Feeder Rs. 7.854 Million , Grid Sharing Cost Rs. 7.217 Million & Design Vetting Charges Rs. 0.428 Million) is hereby accorded. 

Multan involving total project cost of Rs. 134.384 Million (Underground Electrification Cost Rs. 96.027 Million (not payable since the sponsor opted for self execution through MEPCO approved contractor), Cost of 11KV independent Feeder Rs. 28.153 Million , Grid Sharing Cost Rs. 10.205 Million & Design Vetting Charges Rs. 1.862 Million) is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO
- d) The Load Assessment has been carried out as per approved layout plan approved by concerned TMA or Civil Authority of the above Housing Society.
- e) The Power Transformer will not cross 80% loading threshold once the housing society is energized.
- f) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- g) Technical feasibility study of case has been carried out correctly on the basis of true facts and Departmental SOPs/Rules.
- h) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xii. Administrative Approval of revised estimated cost for already approved external electrification work of "PIA Employees Cooperative Housing Society" (Housing Scheme) situated at Northern Bye Pass Road, Multan.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 6th Risk Management Committee held on 18.02.2020. He apprised the Board that the CEO MEPCO accorded administrative approval for estimate regarding external electrification of said housing scheme, to be executed in three phases and demand notice was issued vide # 49976-79 dated 19.05.2006, in favor of sponsor to deposit following external electrification cost:-

- a. Electrification Cost Rs. 21,270,363/-
- b. Grid Sharing Cost Rs. 4,097,071/-
- c. Design Vetting Charges Rs. 319,055/-


Vide approval accorded by CEO MEPCO on 26-08-06 permission was granted for external electrification work and to deposit the total cost of electrification in following four phases. The sponsor has deposited the amount of Phase-I Rs. 3,254,500/- in account of MEPCO. The Director Project (Const) MEPCO vide his # 9300-01/M(PC)/HDM dated 15-11-2012 submitted the revised estimate of said Housing Scheme in the light of sponsor request as well as due to enhancement in material rates and change in route of 11KV line from Khanewal Road G/Station to WAPDA Town G/S. The case was submitted for according revised administrative approval/technical sanction of revised estimate from Board of Directors as the revised estimated cost was more than 20 million, by canceling already approved estimate. After getting approval from CEO, agenda item note was submitted to BOD for according administrative approval of revised estimated cost of Rs. 34,081,165/-.As per minutes of meeting issued by Company Secretary vide # 2152-2174 dated 14-05-2013, BoD has accorded the administrative approval of said revised estimate in his 88th meeting, at agenda of item note # 5 and revised demand notice was issued vide letter No. 49588-91 dt 05.06.13. The sponsor has deposited Electrification cost Rs. 24,000,000/- in A/C of MEPCO instead of Rs. 26,702,600/- as confirmed by Adl. Dy. Manager (CA) Finance Department MEPCO Ltd, Multan vide No. FDM/BKG/1986-90 dated

22.07-15.Revised administrative approval was issued vide this office letter No. 6478-84 dated 24.07.15 due to change in route of 11kV Line from Khanewal Road Grid Station to WAPDA Town Grid Station to execute the work at site. Subsequently the sponsor has deposited Rs. 2,702,600/- in A/C of MEPCO as confirmed by Asstt: Manager (CA) Banking O/O F.D MEPCO vide letter No. FDM/BKG/12143-46 dated 22.11.16 so as whole the sponsor has deposited total revised electrification cost Rs. 29,957,100/- (24,000,000+2,702,600 = 26702600 & already deposited Rs. 3,254,500/-).Meanwhile on the request of sponsor, it was allowed by CEO MEPCO to make connectivity arrangements for small immediate load demand required for construction of houses / mosque from nearby existing 11kV Dahar (Distribution) feeder on cost deposit basis vide this office letter No. 3002-07 dt 07.07.17.Now Project Director (Const) MEPCO vide his # 17369-70 dated 28-03-2019 submitted the revised estimate of new proposed 11kV independent feeder for PIA employees housing scheme emanating from 132kV PGSHF Grid Station amounting to Rs. 10,625,426/- for according Admin approval / technical sanction. The estimate of independent 11kV feeder was already approved from WAPDA Town Grid Station but approved work could not be executed due to right of way problem created by WAPDA Hosing Society as well as at present stage no any space is available at such Grid Station. Now PGHS Grid Station has been operated and functioning properly. So it is requested by P.D (Const) MEPCO that the revised approval from PGHS Grid Station by adjusting the amount already deposited. As per amounts mentioned against work done at site vide job card No. 08801275, the cost of installed material is amounting to Rs. 30,082,446/- and material returned to store through MRN is amounting to Rs. 4,277,552/- A provisional revised demand notice has been issued vide this office letter No. 41995-99 dated 26.04.19. Initially the estimate of independent feeder for said housing scheme was already proposed and approved from 132kV WAPDA Town Grid Station but approved work could not be executed due to right of way problem created by WAPDA Housing Society as well as at present stage no any space is available at said grid station. The revised estimate of housing scheme has been overhauled on actual work done basis and due to change in proposed route of 11kV independent feeder from 132kV WAPDA Town Grid Station to 132kV PGSHF Grid Station the final revised estimate has been worked out amounting to Rs. 44.831 Million. The Board was informed that Risk Management Committee has recommended the case for Board's approval. The Board resolved as follows.

Resolution

156-BOD-R14 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval of revised electrification Cost amounting to Rs. 44.831 Million for electrification work of "PIA Employees Cooperative Housing Society" (Housing Scheme) situated at Northern Bye Pass Road, Multan through 11kV independent feeder from 132kV PGSHF Grid Station is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO
- d) The Load Assessment has been carried out as per approved layout plan approved by concerned TMA or Civil Authority of the above Housing Society.
- e) The Power Transformer will not cross 80% loading threshold once the housing society is energized.
- f) There is no violation of SOPs of MEPCO for environmental and social safeguard. 

- g) Technical feasibility study of case has been carried out correctly on the basis of true facts and Departmental SOPs/Rules.
- h) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- i) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xiii. Approval for estimate for shifting of HT / LT Lines from Khad Factory Chowk to Pull Siemens near School Mattital Road, Multan.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 6th Risk Management Committee held on 18.02.2020. He apprised the Board that the Project Director (Const) MEPCO Multan vide No. 11286-87 dated 25.10.2019 submitted an estimate on cost deposit basis for shifting of HT / LT Lines from Khad Factory to Chowk Pull Siemens near School Mattital Road, Multan amounting to Rs. 25,230,636/- for according administrative & technical approval. The estimate has been overhauled by P&E on prevailing store issue rates of material and worked amounting to Rs. 25,230,636/- for according administrative approval of work. The Board was informed that Risk Management Committee has recommended the case for Board's approval.

The Board considered the case in detail and after due deliberation resolved as follows.

Resolution


156-BOD-R15 RESOLVED that considering the request of Chief Engineer (P&E) and the recommendations of Risk Management Committee of the Board, the administrative approval for shifting of HT / LT Lines from Khad Factory to Chowk Pull Siemens near School Mattital Road, Multan involving Rs. 25,230,636/- is hereby accorded. The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working paper represents all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) That there is no conflict of interest of any member/Officer of the MEPCO
- d) There is no violation of SOPs of MEPCO for environmental and social safeguard.
- e) Technical feasibility study of case has been carried out correctly on the basis of true facts and Departmental SOPs/Rules.
- f) Certified that the case has been checked by the sponsoring officer and is complete in all respect for consideration of Board of Directors, MEPCO.
- g) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

AGENDA ITEM NO.5

Matters relating to Procurement Committee.

i. Approval of 15% repeats order of 1st year purchase order for manufacturing and supply of Spun Hollow PC Poles at MEPCO Owned PC Pole Plant Lodhran.

The Board was apprised that the agenda was presented by General Manager (Operation) in 25th Procurement Committee held on 18.04.2020. He apprised the Board that BOD MEPCO in its 145th meeting held on 29.03.2019 accorded approval at agenda item No.4 (i for three (3) year contract for manufacturing & supply of Spun Hollow PC Poles. Accordingly purchase order of 1st year was issued to M/S Unze Trading Pvt. Ltd Lahore. The commencement date of the work was 02.09.2019 and scheduled date of completion of total quantity of 1st year is 31.07.2020. Procurement status of the PC poles from Lodhran plant up to 08.04.2020 was communicated to the Board. 

Continuing with his briefing, GM (op) apprised the Board that the contractor is providing PC poles as per delivery schedule and quality of the poles is also satisfactory. In accordance with the clause-IB 28.1(i) page-22 of contract agreement, "The employer reserves the right, prior to the execution of the work or during the execution of the work or after the 100% completion of the work till handing over the plant. The quantities can be increased or decreased by 15% at any time (from start of the work till its handing over)". To meet with the urgent requirement of MEPCO for completion of village electrification targets, tubewell connections, HT/LT proposals and to keep the plant operational, 15% repeat order on same rates as well as same terms and conditions was requested to be considered for approval.

Upon query of the one of the member, GM (op) informed the Board that first year production will be completed in June, 2020 and delivery of about 4000 poles is still pending with the contractor. The 2nd year contract will start from September, 2020.

Based on management's explanation, the Board noted that repeat order if placed would be received after completion of original quantity, which will be after June, 2020. Furthermore, the prices of poles has downward trend. So, the case does not merit for consideration at this stage. The Members unanimously resolved to reject the case. The Board resolved as follows.

Resolution

156-BOD-R16 RESOLVED that case is hereby rejected.

Direction

156-BOD-D1 Directed the GM (op) to present the case for extension the contract for 2nd year soon after expiry of first year expiry date.

AGENDA ITEM NO.6

Any other point with the permission of the chair.

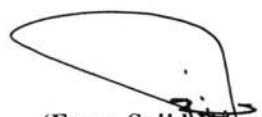
- i. Approval for reconsideration of BOD decision against agenda item No.3 (XXIV) regarding L.D/ withheld amount issue against MEPCO purchase order No.061247 dated 11.03.2015 issued to M/s Associated Technologies (Pvt) Ltd. Lahore for supply of 132 KV D/C Tower Type ZM-1 along 3-Mtr Leg Extension.**

Before formal presentation of the case, one honorable Member pointed out that the case was rejected by the Board being closed past transaction but the presented working paper does not provide any new or additional information which provide justification for the Board members to reconsider its earlier decision. He proposed the Board to reject the case as the presented working paper does not merit for any reconsideration. All other Members unanimously agreed with proposal. The Board resolved as follows.

Resolution

156-BOD-R17 RESOLVED that case is hereby rejected.

The Meeting ended with thanks to and from the Chair.


(Engr. Sajid Yaqoob)
Company Secretary MEPCO