

MULTAN ELECTRIC POWER COMPANY

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No. 3432650 / Company Secy

Office of
The Company Secretary

Dated: 14-6-19

1. Mr. Akhlaq Ahmad Syed
House No.162, Street No. 73,
G-9/3, Islamabad.
2. Engr: Tahir Mahmood
Chief Executive Officer,
MEPCO Multan.
3. Mr. Khalid Masood Khan,
10-Green Lane, Zakaria Town
Bosan Road, Multan.
4. Mr. Saadullah Khan
House No.49/1, Street No.1, Phase-2 DHA
Lahore-54792.
5. Mr. Shaheryar Chishty,
CEO, Asia Pak Investments,
Daewoo Pakistan Building, Kalma Chowk
231-Feroze Pur Road Lahore.
6. Mr. Muhammad Sarfaraz
President, Multan Chamber of Commerce & Industry
Shahrah-e-Aiwan-e-Tijarat-o-Sanat,
Near Kalma Chowk, Multan
7. Mr. Imran Sikandar Baloch
Commissioner, Multan Division
Multan.
8. Mr. Zaffar Abbas
Joint Secretary (Transmission),
Room No. 235 Ministry of Water & Power,
Islamabad.
9. Muhammad Anwer Sheikh,
Joint Secretary (CF-II), Govt of Pakistan
Finance Division Islamabad.

Sub:-: **MINUTES OF 146th BOD MEETING HELD ON 03-06-2019.**

Enclosed please find herewith Minutes of 146th BOD Meeting held on **03-06-2019 (Monday) at 10:00 am in Board's Meeting Room MEPCO H/Q Khanewal Road Multan**, for information and necessary action please.

DA/as above


COMPANY SECRETARY MEPCO

Copy to:-

1. Finance Director, MEPCO Ltd Multan.
2. HR/Admn: Director MEPCO Ltd Multan.
3. General Manager (Tech) MEPCO Ltd Multan.
4. General Manager (Op) Distn: MEPCO HQ Multan.
5. Chief Engineer/CS Director MEPCO Ltd Multan.
6. Chief Engineer (T&G) MEPCO Ltd Multan.
7. Chief Engineer (Development) HQ Multan.
8. Chief Engineer (Planning) HQ Multan.
9. Chief Engineer (O&M) HQ Multan.
10. DG (IS) MEPCO HQ Multan.
11. Project Director Construction MEPCO HQ Multan.
12. Manager (Security) / Transport MEPCO Multan.
13. Manager Internal Audit, MEPCO HQ Multan.
14. Manager (L&L) MEPCO HQ, Multan.
15. Manager (MM) MEPCO HQ Multan.
16. Addl: Manager (Public Relations) MEPCO HQ Multan.

For information & necessary action.

MULTAN ELECTRIC POWER COMPANY

MINUTES OF 146TH BOD MEETING, HELD ON 03RD JUNE, 2019 (MONDAY)

**AT 10:00 AM IN BOARD'S MEETING ROOM MEPCO H/O, KHANEWAL
ROAD MULTAN.**

1. Mr. Akhlaq Ahmad Syed	Chairman
2. Engr. Tahir Mahmood	Director/CEO
3. Mr. Khalid Masood Khan	Director (Through Video Link)
4. Mr. Zafar Abbas	Director (Through Video Link)
5. Mr. Saadullah Khan	Director (Through Video Link)
6. Mr. Shaheryar Arshad Chishty	Director (Through Video Link)
7. Muhammad Sarfaraz	Director
8. Muhammad Anwer Sheikh	Director (Through Video Link)
9. Mr. Sajid Yaqoob	Company Secretary

Following MEPCO officers attended the Meeting on call.

1. Engr. Abdul Aziz Niazi	General Manager (Technical)
2. Engr. Nasir Rasheed	General Manager (Operation)
3. Mian Ansar Mahmood	Finance Director.
4. Engr: Muhammad Umer Lodhi	Chief Engineer (P&E).
5. Engr. Khalid Javed	Chief Engineer (T&G)
6. Engr. Muhammad Siddque Ch:	Chief Engineer (Development) PMU
7. Mr. Liaqat Ali Memon	HR & Admin Director.
8. Engr. Rana Abdul Sattar	Manager (MM)

The 146th BOD Meeting of MEPCO Board was held under the Chairmanship of Mr. Akhlaq Ahmad Syed. The Chairman of MEPCO Board noted quorum of the meeting and declared the meeting to be in order. Proceedings of the meeting commenced with recitation of the Holy Quran by Mr. Akhlaq Ahmad Syed. The Members and key management personnel declared that they are not directly or indirectly, concerned/interested in any contract or arrangement being considered in this Board meeting.

Following agenda items were presented to the Board, the resultant discussions and decisions of the BOD are narrated as under:-.

AGENDA ITEM NO. 1

Leave of absence of Honorable Members of 146th BOD Meeting.


The Chairman of Board accorded approval for the leave of absence of the Board members namely Mr. Imran Sikandar Balouch.

AGENDA ITEM NO. 2

To consider and confirm the minutes of the 145th BOD Meeting held on 29.03.2019.

The Company Secretary apprised that the Minutes of 145th BOD Meeting held on 29.03.2019 dully endorsed by the Chairman BOD were circulated among all Board Members. The Chairman BOD invited the attention of all Members for offering any reservation(s) / comments(s) regarding approval of the minutes.

Resolution

146-BOD-R1 There being no objection from the house, **RESOLVED** that the Minutes of 145th BOD Meeting held on 29.03.2019 be and is hereby confirmed as true record of the proceedings of the meeting. 

AGENDA ITEM NO.3

Compliances of the directives issued by the 145th BOD Meetings held on 29.03.2019 respectively.

Resolution

146-BOD-R2 **RESOLVED** that the deliberation upon the subjected compliances is deferred to next Meeting.

AGENDA ITEM NO.4

i. To consider and confirm the circular resolution No.03/2019 dated 01.04.2019.

The agenda was presented by Company Secretary MEPCO. The Board was apprised that the matter regarding recruitment in MEPCO and extension in contract / agreement with M/S Open Testing Service (OTS), on urgent basis was presented to the Members of the Board. After considering the matter, the Board passed the below detailed Circular Resolution.

“RESOLVED THAT approval be and is hereby accorded for the following:-

- i. To fill 825 Nos. critically required posts (07 Nos. SDOs & 818 Nos. ALM), as per approval of Ministry of Energy (Power Division) Government of Pakistan issued vide No. 12(3)/2016-DISCOs dated: 19-11-2018 and guidelines stated by GM (HR) PEPCO vide No.11775-76/GM HR/PEPCO dated: 30.11.2018.
- ii. To allow MEPCO Management to extend contract / agreement for another period of 01 years from 19.02.2019 to 18.02.2020 with M/S Open Testing Service (OTS) to conduct Skill / Screening Test for BPS-06 to 17 posts and 50% cost of skill / screening test will be borne by MEPCO”.

The Board was requested to confirm the above Circular Resolution.


Resolution

146-BOD-R3 **RESOLVED** that Circular Resolution No.03/2019 dated 01.04.2019 be and is hereby confirmed.

ii. To consider and confirm the circular resolution No.05/2019 dated 30.05.2019.

The agenda was presented by Company Secretary MEPCO. The Board was apprised that the matter regarding for the payment of Bonus equal to one month running basic pay to all MEPCO employees on account of exemplary performance during the year 2018-19, on urgent basis was presented to the Members of the Board. After considering the matter, the Board passed the below detailed Circular Resolution.

“RESOLVED THAT approval be and is hereby accorded for the payment of Bonus equal to one month running basic pay to all MEPCO employees on account of exemplary performance during the year 2018-19, subject to fulfillment of following criteria”.

- i) It will be admissible to all those employees who were on MEPCO payroll as on 31.12.2018 and would have completed at least 06 months continuous service during the Financial Year 2018-19.
- ii) Bonus to employees transferred to MEPCO and having less than 6 months stay will be granted subject to provision of certificate of previous company from where these employees have been transferred to the affect that these employees have not taken Bonus from their last Company during the year 2018-19.
- iii) It will be admissible to all MEPCO employees working on regular / contract / deputation / daily wages.
- iv) The daily wages employees would be allowed bonus equivalent to minimum of pay scale of their posts. 

- v) The employees on extra –ordinary leave /deputation abroad will not be eligible.
- vi) The employees involved in acts of misconduct viz corruption, theft of electricity, embezzlement, fraud and unethical acts/gross misconduct etc will not be entitled.
- vii) The employees who are under any enquiry /investigation in the department as well as in NAB/FIA etc will not be eligible. In case of exoneration from the charges, the employees will be entitled for Bonus.
- viii) An employee penalized (major penalty) under relevant Rules during last one year will not be entitled for payment of bonus.
- ix) No employee will be paid bonus in cash; it will be paid either through cheque or bank transfer.

The Company Secretary apprised the Board that numbering of the resolution were erroneously done and Resolution No. 5 & 6 are actually No. 4 & 5. He requested to house to accord its approval for renumbering of the resolutions. The Board accorded its approval for renumbering of the resolutions.

Resolution

146-BOD-R4 **RESOLVED** that Circular Resolution No.05/2019 dated 30.05.2019 be and is hereby confirmed.

Further RESOLVED that Circular Resolution No.05/2019 may be read as Circular Resolution No.04/2019

iii. To consider and confirm the circular resolution No. 06/2019 dated 30.05.2019.

The agenda was presented by Company Secretary MEPCO. The Board was apprised that the skilled labor (Meter Readers) up to 30th September, 2019, on urgent basis was presented to the Members of the Board. After considering the matter, the Board passed the below detailed Circular Resolution.

“**RESOLVED THAT** approval be and is hereby accorded for extension in engagement period of 426 semi-skilled labor (meter readers) up to 30th September, 2019 on the same terms and conditions as mentioned in their initial engagement letters based on the management’s confirmation that this extension was inevitable due to the delay in implementation of the recruitments because of completion of various formalities for compliance to the Ministry of Energy guidelines to make the recruitment process transparent and competitive giving fair chance to all applicants”.

The Board was requested to confirm the above Circular Resolution.

Resolution


146-BOD-R5 **RESOLVED** that Circular Resolution No.06/2019 dated 30.05.2019 be and is hereby confirmed.

Further RESOLVED that Circular Resolution No.06/2019 may be read as Circular Resolution No.05/2019.

AGENDA ITEM NO.5

Approval Corporate Budget of MEPCO for F.Y 2019-2020.

The Finance Director informed the Board that subjected agenda is being presented to the Board without prior vetting of the Audit Committee of the Board. He sought condonation for this bypass. The Members unanimously agreed to accept the request.

The Finance Director presented to the Board the 19th corporate budget of the company for Financial Year 2019-20, which incidentally is the 17th budget since determination of independent tariff for the company. 

He apprised the Board that about the salient features and budget highlights. The budget highlights were presented with main features/ assumptions, designed to provide an overview of the budget.

Further informed that in the preparation of this budget, participation of all concerned was encouraged and the budget document has been finalized after due consideration of the inputs provided by the concerned departments and the necessary consultation was also made where deemed necessary.

Further elaborating, he stated that MEPCO has the largest customer base of 6.5 Million and network which is growing rapidly. The service area of the company spreads over 13 districts of southern Punjab, mostly rural, which necessitates more operational expenditure. Since, the customer base and net work is expanding rapidly, it is imperative to provide necessary finances to keep up the pace with the growth. The estimates of Power Purchase Price are based on the projection of CPPA (G) for FY 2019-20 in respect of MEPCO. The Sale rate of Rs. 20.80 is comprised of Loss adjusted Power Purchase Price (i.e.Rs.14.80/KWH), Projected Distribution Margin (Rs.1.99/KWH) and un-recovered Prior Year Adjustment (Rs.4.01/KWH) for FY 2019-20. As the Monthly Fuel Price Adjustment is in place, the variation in PPP will be catered for accordingly. Projected Capital Expenditures are Rs.16,575 (M) to carryout development activities in different areas. Out of this investment, Rs.6,000 (M) are expected to be expensed under consumer finance for new connections. However, Consumer Finance Budget is flexible and will be adjusted according to actual receipts. MEPCO has a vast and old system which requires a huge investment every year, Whereas MEPCO also has an outstanding liability of about Rs.13 (B) against loans and also for FY 2019-20, loan payments require Rs.2.4 (B). But the Ministry, PEPCO and MEPCO are of the view that they should be net off against subsidies from Govt. through a non cash adjustment. The Budget highlights show projected Revenue of Rs. 388,290 (M) during F.Y. 2019-20 against projected actual revenue of Rs.252,271 (M) in the FY 2018-19. The increase in budgeted revenue is mainly due to PYA of Rs. 73,781 (M), increase in units sold (i.e. 18,404 MkwH which is 10.71% in excess of previous year) as compared to the units sold (16,623/MkwH) during F.Y.2018-19. The average sale rate increased from Rs.14.82/KWH to Rs. 20.80/KWH in FY 2019-20. The Projected expenses of Rs. 310,640 (M) for F.Y 2019-20 against Rs.273,798 (M) in the year 2018-19, depicting an increase of about 14%. The above revenue & expenses leads to a profit of Rs. 77,650 (M) during F.Y 2019-20 (Rs.3,860 (M) from current year operations and Rs. 73,781 (M) from recovery of un-recovered PYA) as compare to estimated loss of Rs. 21,527 (M) in FY 2018-19.

The Chairman emphasized that the Budget Document should have a defined structure containing objectives of the Budget, goals to be achieved after approval and implementation of the Budget. He suggested that the assumptions taken during the preparation of Budget should be in numeric/tabulated form for the review of the members at a glance. The methodology for preparation of this budget should be explained i.e. the inputs taken from different offices, review and internal approval mechanism adopted by the management. The variance analysis of the budget (last year budget versus last year actual, last year budget versus current year budget and last year actual versus current year budget) should be presented. Furthermore, the expected outcome regarding improvement in Company's performance in different KPIs after implementation of this budget should be mentioned in Budget Document. All other members agreed with the suggestions of Honorable Chairman. W

During the course of discussion, the Finance Director apprised the Board that negotiations are underway with IBRD for loan of US\$ 100 Million for investment on 132 KV level (STG). While replying to a query from the House, he informed that the projects being financed under IBRD load have been identified.

After thorough discussion and deliberation, the Board directed as follows.

Direction

146-BOD-D1 Directed the Finance Director to present the Budget to the Board after vetting of Audit Committee of the Board after compliance of following directions.

146-BOD-D2 Directed the Finance Director to

1. Prepare and present the Budget document as per following structure/framework.
 - a) Objectives of the Budget.
 - b) Goals to be achieved after approval and implementation of the Budget.
 - c) Prudent Assumptions taken during the preparation of Budget.
 - d) Methodology adopted for preparation of this budget.
 - e) Variance analysis of the budget (last year budget vs last year actual, last year budget vs current year budget and last year actual vs current year budget).
 - f) Expected outcome regarding improvement in Company's performance.
 - g) Challenges and risks associated with budget.
2. Present a separate list of identified projects which will be financed and executed under IBRD loan while presenting the budget to the Board.
3. Present a proposed Tariff table after implementation of Budget.
4. Present a scenario analysis keeping in view the current applicable tariff, un-recovered PYA, Monthly FPA and variation in PPP etc.
5. Present the justification if variance is more than 10% in different operating expenses heads.
6. Ensure separate control for spending of DOP/ELR/STG and deposit works.
7. Present list of LT/HT Proposals along with its B/C Ratio which will be executed through CAPEX in following 3 categories.
 - a. Approved and partially executed.
 - b. Approved but pending for want of budget.
 - c. Expected to be approved during next financial year.

146-BOD-D3 Directed the CE (P&E) to present a comprehensive Loss Reduction Loss Plan to AT&C Committee of the Board indicating technological, manpower and financial resources required to bring the losses within acceptable international standards.

AGENDA ITEM NO.6

Approval for tentative Yearly Procurement Plan for the Fiscal Year 2019-20 to the extent of Rs. 15527.38 Million.

The General Manager Technical apprised the Board that subjected agenda is being presented to the Board without prior vetting of the Procurement Committee of the Board. He sought

condonation for this bypass. The Members unanimously agreed to accept the request.

The Agenda was presented by General Manager (Technical). Board was apprised that the basic objective of the procurement plan is to facilitate procurement in a timely, controlled & efficient manner. The tentative requirement of the F/Y 2019-20 submitted by the P.D (Const) MEPCO Multan for Village Electrification & other Deposit works & HT/LT Feeders and Managers (Op) MEPCO Circles for Tube Well / Industrial, commercial & general connections. Similarly tentative annual procurement plan of Safety Directorate, Director (Transport) & D.G (I.S) for F/Y 2019-20 is also submitted accordingly. Keeping in view of above, total cost of tentative procurement plan for the F/Y 2019-20 has been worked out for Distribution Material, T&P items, Transport & Computer items detail as below:

Annexure	Description	Tentative Amount for F/Y 2019-20(M)
A	Distribution Material	13106.49
B	Line T&P Items	232.36
C	Director (Transport)	1863.03
D	D.G (I.S)	325.50
Grand Total: -		15527.38

The comparison of current year plan (2019-20) with the last year plan (2018-19) is as under:

Annexure	Description	Tentative Amount for F/Y 2019-20(M)	Last F/Y 2018-19 Approved Plan (M)
A	Distribution Material	13106.49	11857.60
B	Line T&P Items	232.36	200.19
C	Director (Transport)	1863.03	-
D	D.G (I.S)	325.50	-
Grand Total: -		15527.38	12057.79

The Board was requested to accord its approval of Procurement Plan. After thorough discussion and deliberation, the Board directed as follows.

Direction

146-BOD-D4 Directed the General Manager (Technical) to present the Procurement Plan after incorporating the following:-

1. Objective of Plan
2. Assumptions taken during the preparation of Plan.
3. Expected outcomes after execution of Plan.
4. Analysis of the 2019-20 Plan (2018-19 approved Versus 2018-19 actual plus estimated by the close of the year, 2018-19 approved Versus 2019-20 proposed plan, 2018-19 actual plus estimated by the close of the year Versus 2019-20 proposed plan)
5. Procurement Strategy for effective execution of 2019-20 Procurement Plan

AGENDA ITEM NO.7

Matters relating to Risk Management Committee.

i. Approval for booking of Mark-up of PHPL against equity of GOP and Expenditure as Supplemental Charges.

The Board was apprised that the agenda was presented by Finance Director in 2nd Risk Management Committee held on 22.05.19. He apprised the Committee that the GoP arranged loan (STFF) amounting to Rs.62.487(B) {(Rs.7.487(B)+ Rs.25(B)+Rs.30(B)} to swap the liabilities by payment to the power producers from these loans. The GoP has paid the mark up of

Rs.9,347.649(M) on behalf of DISCOs against this loan upto June-2018 Whereas the CPPA has worked out the markup portion of MEPCO to the tune of Rs.747,371,545/-. In this respect a meeting under the convener-ship of Joint Secretary (PF), Power Division Ministry of Energy, Islamabad was conducted and attended by CFOs/(FDs) of all DISCOs in which it was agreed that the DISCOs will book the equity as per instructions to avoid hurdles to realize the debt service to be paid by GoP after approval of the BoD concerned. The CPPA-G has asked vide letter No.25296-97/ CFO/DGM (CA&T) BR/REC dated 07.09.2018 to book the mark-up paid by MoF as equity of GoP. In order to book these financial / supplemental charges MEPCO had an extensive communication with CPPA-G and at last the matter was referred to Chairman MEPCO Board by Section Officer (PF) Govt. of Pakistan Ministry of Energy (Power Division) Islamabad vide No. No.5(4)2012-Vol.X, dated 22.03.2019, The matter was put-up before Board in its meeting vide Agenda Item No.145-BOD-D-6 where the Board directed to the Management to have a meeting with Ministry of Energy, CPPA and sister companies to have detailed analysis for development of comprehensive mechanism for settlement of the issue. The matter was also referred to our Commercial Auditors M/s Riaz Ahmed & Co. Chartered Accountants (Nexia) for seeking opinion/advice for booking of this mark-up/supplemental charge as equity. The auditors vide No.RAF-275/11874 dt: 31.10.2018 (F/E) imparted their opinion as under:-

“We suggest you to incorporate the required entries regarding the captioned subject in the Company’s books of accounts for the year 30.06.2019 as the Financial Statements for the year ended 30.06.2018 has been finalized and approved from the BoD”.

The CFO/FD’s of Five DISCOs i.e. IESCO, GEPCO, LESCO, FESCO and MEPCO met with CFO CPPA-G on May 7th 2019 for clarification o the issue in compliance of Board. The CPPA-G has principally clarified the queries vide letter No.CPPAG/DGM (CA&T)/ MF(B&R)10180-89 dated 08-05-2019.

GoP has financed the shortfall of recovery from DISCOs by making payments to IPPs through bank’s loans. The debt servicing of these loans is being recovered via F.C. Surcharge except three syndicated term finance facilities (Rupees 7.487-Bn, 25-Bn and 30-Bn), whose mark-up and other servicing payments is the responsibility of GoP (Finance Division) till the imposition of FC surcharge as per ECC decisions (copy enclosed). These loans were arranged by the PHPL and paid to the CPPA for immediate disbursement to the power generators in even dates. Since these loans were arranged on behalf of DISCOS, Finance Division directed that mark-up payments amounting to Rupees 9,347.699 Mn till 30 June 2018, shall be booked in DISCOs as GoP Equity, i.e. GoP, being shareholder of DISCO, has incurred the markup on behalf of DISCO and it must be considered as equity against such amount.

He further explained that servicing of Markup in respect of the subject facilities was the responsibility of Finance Division as per ECC decision (Ann-B). Accordingly, an amount of Rs.9,437.699 Million has been released by Finance Division to PHPL for servicing the subject facilities directly. It is mentioned that these facilities were availed by PHPL at KIBOR+2% (with the option of 1% rebate in case of making payment within due date) to avoid late payment mark up to IPPs ranging between KIBOR + 2% to KIBOR +4.5%. Resultantly the supplementary charges were reduced due to this swap. The above-mentioned debt was arranged to pay the outstanding liabilities to Power Producers arisen due to lesser recovery from DISCOs. Hence, these loans are a swapped arrangement of the outstanding liabilities of DISCOs against energy payables. In case such amounts were not paid to IPPs it will attract the supplementary charges.

He intimated that the proportionate share each DISCO in the markup payments of Rs.9,348 Million is worked out based on receivable of each DISCO in books of account of CPPA as on 30 June 2018. CPPA-G has already sent allocation of Rs.5918 Million vide CPPA-G letter No.25292-311/CFO/DGMF/ (CA&T) B&R/Rec dated 07.09.2018, Allocation of Rs.3,430 Million vide CPPA-G/DGM(CA&T) MF (B&R)26492-02 dated 17.09.2018 and the allocation of the actual payment of Rs.9,347.699/- Million till June 30th, 2018 to PHPL as referred vide its letter No.F.1(17)CF-1/2011-12/948 dated 13.09.2018.As desired, although not necessarily required in the presence of letter of Ministry of Finance, the Debit/Credit Settlement notes have attached herewith showing the Debit for Supplemental Charges and Credit for injection of Equity. DISCO's should approach NEPRA for inclusion of the said markup payments in its revenue requirements with reference to the GoP (Finance Division) directions. The CPPA-G has also given break-through by issuing Dr & Cr advice of expenditure and Equity. The allocation has been worked out on the basis of Receivables of CPPA-G as on June 30, 2018 and share of MEPCO may alter due to its exercise with CPPA in this regard.

The Board was apprised that Risk Management Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its approval to book the mark-up cost of loans Rs.62.487(B) [Rs.7.487(B), Rs.30(B) and Rs.25(B)] as GoP Equity and the expenses paid by MoF/CPPA(G) as Supplemental Charges.

The Board considered the case in detail and after due deliberation resolved as follows:-

Resolution

146-BOD-R6 **RESOLVED** that considering the request of Finance Director and recommendations of Risk Management Committee of the Board, the approval to book the mark-up cost of loans Rs.62.487(B) [Rs.7.487(B), Rs.30(B) and Rs.25(B)] as GoP Equity and the expenses paid by MoF/CPPA(G) as Supplemental Charges is hereby accorded.

The approval is based on the following confirmations by the management of MEPCO.

- a) The working paper represents true facts of subjected case.
- b) That there is no conflict of interest of any member/Officer of the MEPCO, and
- c) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.
- d) Advice of the Auditors

AGENDA ITEM NO.8

Matters relating to Procurement Committee.

- i. **Approval for procurement of 200000 No. Single Phase Static Meters (T/No.217 dated 29.04.2019).**

Resolution

146-BOD-R7 **RESOLVED** that deliberation upon the above mentioned agenda is deferred to next BOD Meeting till approval of Procurement Plan by Procurement Committee of the Board.

- ii. **Approval for procurement of 2000 No. 25 KVA Distribution Transformers (T/No. 208 dt: 25.04.2019).**

The Board was apprised that the agenda was presented by General Manager (Technical) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that tender was floated

to purchase the quantity of 2000 No. 25 KVA Distribution Transformers as per approval in annual procurement plan by BOD MEPCO in its 137th meeting and opened on 25.04.2019. Nine (09) firms purchased the tender documents whereas Two (02) firms participated in the tender opening process and quoted their rates on FCS basis without GST along with Iron & Copper (I/C) losses with offered quantities, detail as below:

Sr. No.	Name of Firm	25 kVA Dist: T/Formers (Qty: 2000 No.)		Quoted Losses (Watts)	
		T/Rate (Rs.)	Off: Qty (No.)	Iron	Copper
1	M/s Pan Power Intl:	134500.00	2000	90	480
2	M/s Pak Elektron Ltd.	130000.00	2000	98	512

This tender was floated as per D&S NTDC Lahore specification No. DDS-84:2007 Amended to-date. According to which the maximum losses allowable against each capacity of transformer is reproduced as under please:

KVA Ratings (Capacity of TFs)	15	25	50	100	200	400	630
Iron Losses (W)	68	98	140	248	396	740	1080
Copper Losses (W)	348	512	936	1616	2728	4480	6520

According to specification clause No. 16.5 & 16.5.1 the bid above than specified losses would be treated non responsive however the manufacturer can offer losses less than above losses and it will be evaluated with offered losses by the bidder than the maximum allowable losses would be calculated in accordance with the formula given below:

$$TOC = \text{Quoted Price} + (K1 \times \text{Iron Losses}) + (K2 \times \text{Copper Losses})$$

Where: Iron Losses (K1) : Rs. 2,99,948 per kw
Copper losses (K2) : Rs. 145,299 per kw

The calculation of TOC as per losses quoted in the tender is as under:

Sr. No.	TOC	Pan Power (2000 No.)	Pak Elektron (2000 No.)
1	K1 x Iron losses	299.948 x 90	299.948 x 98
	=	26995.32	29394.904
2	K2 x Copper losses	145.299x480	145.299x512
	=	69743.52	74393.088
3	Quoted Price	134500.00	130000.00
	TOC (1 + 2 +3) =	231238.84	233787.99

Out of the above participant firms, M/s Pan Power emerged as lowest bidders on TOC basis for the full tendered quantity of 25 kVA Distribution Transformers. Comparison of MEPCO lowest tender rate with previous purchase / tender rate of MEPCO & other DISCOs on TOC basis is as under:

Sr. No.	TOC	MEPCO T/Rate	MEPCO 04.04.19	GEPCO T/R 15.04.19	LESCO T/R 13.05.19	HESCO 08.02.19	IESCO 24.12.18	LESCO 06.11.18	FESCO 30.10.18	GEPCO 29.10.18
1	K1 x Iron losses	299.948 x 90	299.948 x 93	299.948 x 93	299.948 x 98	299.948 x 88	299.948 x 95	299.948 x 98	299.948 x 93	299.948 x 98
	=	26995.32	27895.164	27895.164	29394.904	26395.424	28495.06	29394.904	27895.164	29394.904
2	K2 x Copper losses	145.299x480	145.299x490	145.299x490	145.299x512	145.299x476	145.299x512	145.299x512	145.299x490	145.299x512
	=	69743.52	71196.51	71196.51	74393.088	69162.324	74393.088	74393.088	71196.51	74393.088
3	Quoted Price	134500.00	124500.00	139000	126200.00	145230	131500	130000	134696	137000
	TOC (1 + 2 +3) =	231238.84	223591.67	238091.67	229987.99	240787.75	234388.15	233787.99	233787.67	240787.99
	%age Incr/Decr	-	+3.42	-2.88	+0.54	-3.97	-1.34	-1.09	-1.09	-3.97

MEPCO lowest evaluated bid on TOC basis is 3.42% & 0.54% higher as compared with the previous purchase rate of MEPCO & tender rate of LESCO whereas on lower side as compared with the purchase/ tender rate of other DISCOS. The comparison of Copper (LME) & Exchange rate of US Dollar is as below:

Description	LME (Copper)	US Dollar
27.02.19 (Previous tender date)	6532.00	139.20
25.04.19 (New tender date)	6437.00	141.70
%age Increase / Decrease	-1.45	+1.80

The requirement status is as under:

Description	Req: of F/Y 2018-19			Already Procured	Balance Req:	Tender under process	Stock Balance 25.04.19	No. of Ripe Connection	No. of un-Ripe Connection
	Bal Req: of F/Y 2017-18	Req: of F/Y 2018-19	Total Req:						
25KVA Transformer	4933	5815	10748	5200	3548	2000	5	5276	704

Total cost is worked out as under:

Sr.#	Description	Qty (No.)	Rate/Unit (Rs.)	Total	Name of the firm
1	25 kVA Transformers	2000	134500.00	269000000	M/s Pan Power

The total cost for the procurement of 2000 No. 25 KVA Transformers would be amounting to Rs. 269 million (excluding GST) from M/s Pan Power. CEO also accorded approval for putting up agenda item in BOD. The Procurement Committee was requested to recommend the case for Board's consideration and approval. The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its approval for the procurement of 2000 No. 25 KVA Transformers. The Board considered the case in detail and after due deliberation resolved/directed as follows:-

Resolution

146-BOD-R8 RESOLVED that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of the Board, the approval for the procurement of 2000 No. 25 KVA distribution transformers @ Rs.134500/- per unit from tender lowest firm M/s Pan Power is hereby accorded. The total cost for procurement of proposed item would be amounting to Rs. 269 Million (excluding GST) against Tender No. 208 dated 25.04.2019.

The resolution is based on the following confirmations by the management of MEPCO.

- The working paper represents true facts of subjected case.
- Rules & procedure as laid down in PPRA Rules for such procurement have been duly complied with & adopted by the MEPCO.
- Technical and financial evaluation of the bid submitted for the said case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- All legal and codal formalities have been complied with.
- There is no conflict of interest of any Member / Officer of the MEPCO.
- Budget certification has been obtained from Finance Director MEPCO.
- Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

iii. Approval for procurement of 1500 No. 50 KVA Distribution Transformers (T/No. 209 dt: 25.4.2019).

The Board was apprised that the agenda was presented by General Manager (Technical) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that tender was floated to purchase the quantity of 1500 No. 50 KVA Distribution Transformers as per approval in annual procurement plan by BOD MEPCO in its 137th meeting and opened on 25.04.2019.

Eight (08) firms purchased the tender documents whereas Two (02) firms participated in the tender opening process and quoted their rates on FCS basis without GST along with Iron & Copper (I/C) losses with offered quantities, detail as below:

Sr. No.	Name of Firm	50 kVA Dist: T/Formers (Qty: 1500 No.)		Quoted Losses (Watts)	
		T/Rate (Rs.)	Off: Qty (No.)	Iron	Copper
1	M/s Pan Power Intl:	179500.00	1500	131	893
2	M/s Sky Power Pvt. Ltd.	183500.00	1500	140	835

This tender was floated as per D&S NTDC Lahore specification No. DDS-84:2007 Amended to-date. According to which the maximum losses allowable against each capacity of transformer is reproduced as under please:

KVA Ratings (Capacity of TFs)	15	25	50	100	200	400	630
Iron Losses (W)	68	98	140	248	396	740	1080
Copper Losses (W)	348	512	936	1616	2728	4480	6520

According to specification clause No. 16.5 & 16.5.1 the bid above than specified losses would be treated non responsive however the manufacturer can offer losses less than above losses and it will be evaluated with offered losses by the bidder than the maximum allowable losses would be calculated in accordance with the formula given below:

$$TOC = \text{Quoted Price} + (K1 \times \text{Iron Losses}) + (K2 \times \text{Copper Losses})$$

Where: Iron Losses (K1) : Rs. 2,99,948 per kw
Copper losses (K2) : Rs. 145,299 per kw

The calculation of TOC as per losses quoted in the tender is as under:

Sr. No.	TOC	Pan Power (1500 No.)	Sky Power (1500 No.)
1	K1 x Iron losses	299,948 x 131	299,948 x 140
	=	39293.188	41992.72
2	K2 x Copper losses	145,299x893	145,299x835
	=	129752.007	121324.665
3	Quoted Price	179500.00	183500.00
	TOC (1 + 2 +3) =	348545.20	346817.39

Out of the above participant firms, M/s Sky Power emerged as lowest bidders on TOC basis for the full tendered quantities of 50 KVA Distribution Transformers. Comparison of lowest tender rate with previous purchase rate of MEPCO & other DISCOs on TOC basis is as under:

TOC	MEPCO T/Rate	MEPCO 04.04.19	HESCO 19.02.19	LESCO 13.02.19	FESCO 01.02.19	IESCO 11.01.19	QESCO 05.03.19	SEPCO 07.03.19	PESCO T/R 15.03.19
1 K1 x Iron losses	299.94 x140	299.948x140	299.948x140	299.948x118	299.948x135	299.948x140	299.948x140	299.948x140	299.948 x 140
=	41992.72	41992.72	41992.72	35393.864	40492.98	41992.72	41992.72	41992.72	41992.72
2 K2 x Copper losses	145.299x835	145.299x835	145.299x936	145.299x860	145.299x870	145.299x835	145.299x936	145.299x936	145.299x835
=	121324.665	121324.665	135999.864	124957.14	126410.13	121324.665	135999.864	135999.864	121324.665
3 Quoted Price	183500	179999	177258	185770	178393	189680	159850	154500	179999
TOC (1 + 2 +3) =	346817.39	343316.39	355250.58	346121.00	345296.11	352997.39	337842.58	332492.58	343316.39
%age Incr/Decr	-	+1.02	-2.37	+0.20	+0.44	-1.75	+2.66	+4.31	+1.02

MEPCO lowest evaluated bid on TOC basis is 1.02% higher as compared with the previous purchase rate of MEPCO whereas also on higher as compared with the purchase / tender rates of other DISCOs except HESCO & IESCO. The comparison of Copper (LME) & Exchange rate of US Dollar is as below:

Description	LME (Copper)	US Dollar
27.02.19 (Previous tender date)	6532.00	139.20
25.04.19 (New tender date)	6437.00	141.70
%age Increase / Decrease	-1.45	+1.80

The requirement status is as under:

Description	Req: of F/Y 2018-19			Already Procured	Balance Req:	Tender under process	Stock Balance 25.04.19	No. of Ripe Connection	No. of un-Ripe Connection
	Bal Req: of F/Y 2017-18	Req: of F/Y 2018-19	Total Req:						
50 KVA Transformer	1709	2366	4075	2200	1875	5276	704	5276	704

Total cost is worked out as under:

Sr.#	Description	Qty (No.)	Rate/Unit (Rs.)	Total	Name of the firm
1	50 kVA Transformers	1500	183500	275250000	M/s Sky Power

The total cost for the procurement of 1500 No. 50 KVA Transformers amounting to Rs. 275.25 million (excluding GST) from M/s Sky Power. CEO also accorded approval for putting up agenda item in BOD. The Procurement Committee was requested to recommend the case for Board's consideration and approval. The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its approval for the procurement of 1500 No. 50 KVA Transformers. The Board considered the case in detail and after due deliberation resolved as follows:-

Resolution

146-BOD-R9 RESOLVED that considering the request of General Manager (Technical), recommendations of Tender Evaluation Committee and Procurement Committee of the Board, the approval for the procurement of 1500 No. 50 KVA distribution transformers @ Rs. 183500/- per unit from tender lowest firm M/s Sky Power is hereby accorded. The total cost for procurement of proposed item would be amounting to Rs. 275.25 Million (excluding GST) against Tender No.209 dated 25.04.2019.

The resolution is based on the following confirmations by the management of MEPCO.

- a. The working paper represents true facts of subjected case.
 - b. Rules & procedure as laid down in PPRA Rules for such procurement have been duly complied with & adopted by the MEPCO.
 - c. Technical and financial evaluation of the bid submitted for the said case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
 - d. All legal and codal formalities have been complied with.
 - e. There is no conflict of interest of any Member / Officer of the MEPCO.
 - f. Budget certification has been obtained from Finance Director MEPCO.
 - g. Any misstatement of the facts and figures in the working paper would make MEPCO management Liable for the Consequences.
- iv. **Approval for procurement of 10000 No. H.T Spun Hollow Poles 36' long. (T/No. 210 dt: 25.04.2019).**
 - v. **Approval for procurement of 10000 No. L.T Spun Hollow Poles 31' long.(T/No. 211 dt: 25.04.2019).**
 - vi. **Approval for procurement of 3000No. H.T Spun Hollow Poles 45' long. (T/No. 212 dt: 25.04.2019)**
 - vii. **Approval for procurement of 300M.Ton G.S Wire 10mm.(T/No. 216 dt: 26.04.2019.**

- viii. Approval for procurement of 15000 No. 11 KV Dropout Cutout (D.F Fitting) (T/No. 206 dt: 02.04.2019).
- ix. Approval for procurement of 5000 No. H.T Steel Structure 34'-8" long. (T/No. 213 dt: 26.04.2019).
- x. Approval for Procurement of 300 No. H.T Steel Structure 58' long. (T/No. 215 dt: 26.04.2019).

Resolution

146-BOD-R10 RESOLVED that deliberation upon the above mentioned agenda is deferred to next BOD Meeting till approval of Procurement Plan by Procurement Committee of the Board.

- xi. Approval for procurement of 330 No. 25 KVA Distribution Transformers through 15% repeat / additional order (T/No. 178 dt: 27.02.19).

The Board was apprised that the agenda was presented by General Manager (Technical) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that as per purchase orders Clause B-Special Conditions-x, MEPCO reserves the right to increase / decrease 15% of the quantity within delivery period or within six months from the issuance of purchase order whichever is later. Keeping in view the urgent requirement of field formations the approval for procurement of 25 kVA Distribution Transformers through 15% additional / repeat order from the above mentioned firms may kindly be accorded as the tendering process if adopted may require more time for finalizing the formalities in its natural way & also exorbitant rates may emerge due to inflation and upward trend in all the commodities and raw material. Comparison of fresh lowest tender rates with above purchase rate of MEPCO & other DISCOs on TOC basis is as under:

Sr. No.	TOC	MEPCO This P.O Rate 04.04.19	MEPCO Current Tender 25.04.19	GEPSCO 15.04.19	HESCO 08.02.19	IESCO 24.12.18	LESCO 06.11.18	FESCO 30.10.18	GEPSCO 29.10.18
1	K1 x Iron losses	299.948 x 93	299.948 x 90	299.948 x 93	299.948 x 88	299.948 x 95	299.948 x 98	299.948 x 93	299.948 x 98
	=	27895.164	26995.32	27895.164	26395.424	28495.06	29394.904	27895.164	29394.904
2	K2 x Copper losses	145.299x490	145.299x480	145.299x490	145.299x476	145.299x512	145.299x512	145.299x490	145.299x512
	=	71196.51	69743.52	71196.51	69162.324	74393.088	74393.088	71196.51	74393.088
3	Quoted Price	124500.00	134500.00	139000	145230	131500	130000	134696	137000
	TOC (1 + 2 +3) =	223591.67	231238.84	238091.67	240787.75	234388.15	233787.99	233787.67	240787.99
	%age Incr/Decr	-	-3.31	-6.09	-7.14	-4.61	-4.36	-4.36	-7.14

MEPCO above purchase order rate is 3.31% lower as compared with lowest evaluated bid of current tender on TOC basis & also on lower side as compared with the purchase rates of other DISCOs. The requirement status is as under:

Description	Req: of F/Y 2018-19			Already Procured	Tender under process	Balance Req:	Stock Balance 25.04.19
	Bal Req: of F/Y 2017-18	Req: of F/Y 2018-19	Total Req:				
25 KVA Transformer	4933	5815	10748	5200	2000	3548	5

Total cost for the procurement of 25 kVA Distribution Transformers is worked out as under:

Description	Ordered Qty (No.)	Purchase Rate on FCS (Rs.)	15% Addl: Qty (No.)	Cost of Org: P.O (Million)	Additional Cost	Total Cost Org+Addl:
25 kVA Dist: Transformer	2200	124500.00	330	273.900	41.085	314.985

The total cost for the procurement of 330 No. 25 KVA Transformers @ Rs. 124500/- per unit would be amounting to Rs.41.085 million (excluding 17% GST) from M/s Transfo Power

Industries. CEO also accorded approval for putting up agenda item in BOD. The Procurement Committee was requested to recommend the case for Board's consideration and approval.

The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its approval for procurement of 330 No. 25 KVA Transformers @ Rs. 124500/- per unit through 15% repeat / additional order.

The Board considered the case in detail and after due deliberation resolved as follows:-

Resolution

146-BOD-R11 RESOLVED that considering the request of General Manager (Technical), recommendations of Bid Evaluation Committee and Procurement Committee of the Board, the approval for the procurement of 330 No. 25 KVA Transformers from tender lowest firm M/s Transfo Power @ Rs. 124500/- per unit through 15% repeat / additional order is hereby accorded. The cost for procurement of proposed item would be amounting to Rs. 41.085 million & total cost of P.O would be amounting to Rs.314.985 Million (excluding GST) against Tender No. 178 dated 27.02.2019.

The resolution is based on the following confirmations by the management of MEPCO.

- a. The working paper represents true facts of subjected case.
- b. Rules & procedure as laid down in PPRA Rules for such procurement have been duly complied with & adopted by the MEPCO.
- c. Technical and financial evaluation of the bid submitted for the said case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- d. All legal and codal formalities have been complied with.
- e. There is no conflict of interest of any Member / Officer of the MEPCO.
- f. The repeat order is in line with the original purchase order issued.
- g. The price of the proposed material has increased in recently opened tenders.
- h. Budget certification has been obtained from Finance Director MEPCO.
- i. Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xii. Approval for procurement of 180 No. 50 KVA Distribution Transformers through 15% repeat / additional order (T/No. 179 dt: 27.02.19).

The Board was apprised that the agenda was presented by General Manager (Technical) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that following purchase order was placed for the supply 1200 No. 50 KVA Transformers @ Rs. 179999/- each with the approval of BOD MEPCO in its 145th meeting held on 29.03.2019, detail as below:

Sr. No.	Name of Firm	P.O. No. & Date	Rate per unit (Rs.)	Ordered Qty (No.)
1	M/s Sky Power	0605256 05.04.19	179999	1200

As per purchase orders Clause B-Special Conditions-x, MEPCO reserves the right to increase / decrease 15% of the quantity within delivery period or within six months from the issuance of purchase order whichever is later. Keeping in view the urgent requirement of field formations the approval for procurement of 50 KVA Distribution Transformers through 15% additional / repeat order from the above mentioned firms may kindly be accorded as the tendering process if adopted may require more time for finalizing the formalities in its natural way & also

exorbitant rates may emerge due to inflation and upward trend in all the commodities and raw material. Comparison of fresh lowest tender rates with above purchase rate of MEPCO & other DISCOs on TOC basis is as under:

Sr. No.	TOC	MEPCO This P.O Rate 05.04.19	MEPCO Current Tender 25.04.19	HESCO 19.02.19	LESCO 13.02.19	FESCO 01.02.19	IESCO 11.01.19	QESCO 05.03.19	SEPCO 07.03.19	PESCO 15.03.19
1	K1 x Iron losses	299.948x140	299.94 x140	299.948x140	299.948x118	299.948x135	299.948x140	299.948x140	299.948x140	299.948 x 140
	=	41992.72	41992.72	41992.72	35393.864	40492.98	41992.72	41992.72	41992.72	41992.72
2	K2 x Copper losses	145.299x835	145.299x835	145.299x936	145.299x860	145.299x870	145.299x835	145.299x936	145.299x936	145.299x835
	=	121324.665	121324.665	135999.864	124957.14	126410.13	121324.665	135999.864	135999.864	121324.665
3	Quoted Price	179999	183500	177258	185770	178393	189680	159850	154500	179999
	TOC (1 + 2 +3) =	343316.39	346817.39	355250.58	346121.00	345296.11	352997.39	337842.58	332492.58	343316.39
	%age Incr/Decr	-	-1.01	-3.36	-0.81	-0.57	-2.74	1.62	3.26	-

MEPCO above purchase order rate is 1.01% lower as compared with lowest evaluated bid of current tender on TOC basis & also on lower side / at par as compared with the purchase rates of other DISCOs. The requirement status is as under:

Description	Req: of F/Y 2018-19			Already Procured	Tender under process	Balance Req:	Stock Balance 25.04.19
	Bal Req: of F/Y 2017-18	Req: of F/Y 2018-19	Total Req:				
50 KVA Transformer	1709	2366	4075	2200	1500	1875	23

Total cost for the procurement of 50 KVA Distribution Transformers is worked out as under:

Description	Ordered Qty (No.)	Purchase Rate on FCS (Rs.)	15% Addl: Qty (No.)	Cost of Org: P.O (Million)	Additional Cost	Total Cost
50 KVA Dist: Transformer	1200	179999.00	180	215.999	32.400	248.399


The cost for the procurement of 180 No. 50 kVA Transformers @ Rs. 179999/- per unit would be amounting to Rs.32.4 million (excluding 17% GST) from M/s Sky Power. CEO also accorded approval for putting up agenda item in BOD. The Procurement Committee was requested to recommend the case for Board's consideration and approval.

The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its approval for procurement of 180 No. 50 KVA Transformers from tender lowest firm M/s Sky Power through 15% repeat / additional order.

The Board considered the case in detail and after due deliberation resolved as follows:-

Resolution

146-BOD-R12 RESOLVED that considering the request of General Manager (Technical), recommendations of Bid Evaluation Committee and Procurement Committee of the Board, the approval for the procurement of 180 No. 50 KVA Transformers from tender lowest firm M/s Sky Power @ Rs. 179999/- per unit through 15% repeat / additional order is hereby accorded. The cost for procurement of proposed item would be amounting to Rs. 32.4 Million & total cost of P.O would be amounting to Rs.248.399 Million (excluding GST) against Tender No. 179 dated 27.2.2019.

The resolution is based on the following confirmations by the management of MEPCO. 

- a. The working paper represents true facts of subjected case.
- b. Rules & procedure as laid down in PPRA Rules for such procurement have been duly complied with & adopted by the MEPCO.
- c. Technical and financial evaluation of the bid submitted for the said case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- d. All legal and codal formalities have been complied with.
- e. There is no conflict of interest of any Member / Officer of the MEPCO.
- f. The repeat order is inline with the original purchase order issued.
- g. The price of the proposed material has increased in recently opened tenders.
- h. Budget certification has been obtained from Finance Director MEPCO.
- i. Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xiii. Approval for procurement of 147000 Ltrs transformer oil Clause-I through 15% additional order against tender No. 10 dated 02.08.2017.

The Board was apprised that the agenda was presented by General Manager (Technical) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that as per direction of Procurement Committee status of T/Former Oil is given here under please: -

Transformer Oil	New Oil (Ltrs)	Regenerated Oil (Ltrs)	Total (Ltrs).
Monthly Consumption	75000	85000	160000
P.O. No. 0605011 dated 13.02.2018 (Qty.)	980000	-	980000
Utilized from 04/2018 to 06/2018.	189195	-	189195
Utilized from 07/2019 to 05/2019	718049	574337	1292386
Total utilized from 02/2018 to 05/2019	907244	574337	1481581
Balance	55000	20123	92879
Total Qty. required for repairing of 4875Nos. T/Fs.	393155	481845	875000
Proposed 15% Additional Qty.	147000	-	147000

Detail of P.O against which 15% Additional quantity is required to be purchased is as under:-

Tender No.	Name of Firm	P.O. No. & Date	Description of material	Ordered Qty.	Purchase Rate Per Ltr.	Original P.O Amount	Proposed 15% Addl. Qty.	Amount Addl.
10 02.08.17	Pakistan State Oil Company Ltd.,	0605011 Dt. 13.02.2018	Transformer Oil Class-I	980000 Ltrs.	87.97/-	86,210,600/-	147000 Ltrs	12,916,890

Recently, tender for purchase of T/Former Oil was called and opened to meet with the demand of TRW, in which following rates emerged, which is on higher side compare to previous purchase rates. The rate Break Up of Base Oil is as under: -

	Present Tender quoted lowest Rate.	Previous MEPCO Purchase Rate
Quoted Price Per Litre	98.96/-	87.97/-
Base Oil Price on tender Opening date Per Litre	76.60/-	73.18/-
Other Charges including Blending / Additive , labour, transportation, Inspection fees company profit etc.	22.36/-	14.79/-

Transformer Oil Rate is based upon Base Oil Price of Attock Petroleum wherein other charges remain constant and oil price is being adjusted on the basis of base oil price. Other Charges of this P.O is 51.18% decrease from the said Tender rate. Purchase of 147000Ltrs T/Former Oil through awarding 15% Repeat Order to the firm is in MEPCO favour. Originally, the case was

approved by BOD MEPCO being BOD competency. Current Tender rates are on higher side, whereas, previous purchase rate is in MEPCO favour. As per purchase order Clause B-Special conditions-1.(i), 15% quantity can be increased on the same rates, terms & conditions during delivery period, last delivery of the firm is expected during 05/2019. Total cost for the procurement of Transformer Oil Class-I (Excluding 17% GST) is worked out as under.

Name of Firm	Description of material	Ordered Qty. Ltrs)	Purch: Rate on FCS Rs.)	15% Addl: qty. (Ltr.)	Cost of Org: P.O (Rs).	Addl. Cost (Rs).	Total Cost Org+Add: (Rs)
PSO Co,	Transformer Oil Class-I	980000	87.97	147000	86,210,600	12,931,590	99,142,190
TOTAL (Excluding GST).					86,210,600	12,931,590	99,142,190
Million					86.210	12.931	99.142

Cost for procurement of 147000 Ltrs Transformer Oil Clause-I@ Rs. 87.97/- per Ltr through 15% Additional Order would be amounting to Rs. 12.931million total cost of Original + repeat order would be amounting to Rs. 99.142 million (excluding GST) from aforementioned firm. CEO MEPCO has also accorded approval for putting up agenda item in BOD. The Procurement Committee was requested to recommend the case for Board's consideration and approval.

The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its approval for procurement of 147000 Ltrs Transformer Oil Class-I @ Rs. 87.97/- per Ltr through 15% Additional Order from tender lowest firms M/s Pakistan State Oil Company Ltd. against Tender No. 10 dt. 02.08.2017.

The Board considered the case in detail and after due deliberation resolved as follows:-

Resolution

146-BOD-R13 RESOLVED that considering the request of General Manager (Technical), recommendations of Bid Evaluation Committee and Procurement Committee of the Board, the approval for the procurement of 147000 Ltrs Transformer Oil Class-I @ Rs. 87.97/- per Ltr through 15% Additional Order from tender lowest firms M/s Pakistan State Oil Company Ltd. against Tender No. 10 dt. 02.08.2017 is hereby accorded .The Cost for procurement of proposed item through 15 % Addl. Order would be amounting to Rs.12.931Million and total cost of P.O (Original + repeat order) would be amounting to Rs. 99.142 Million (excluding GST).

The resolution is based on the following confirmations by the management of MEPCO.

- The working paper represents true facts of subjected case.
- Rules & procedure as laid down in PPRA Rules for such procurement have been duly complied with & adopted by the MEPCO.
- Technical and financial evaluation of the bid submitted for the said case has been carried out correctly on the basis of true facts of each bid submitted by the bidders.
- All legal and codal formalities have been complied with.
- There is no conflict of interest of any Member / Officer of the MEPCO.
- The repeat order is inline with the original purchase order issued.
- The price of the proposed material has increased in recently opened tenders.
- Budget certification has been obtained from Finance Director MEPCO.
- Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the Consequences.

xiv. **Administrative Approval to the revised estimate and extension of time for construction of SE Office Complex at 132 KV Grid Station Muzaffar Garh**

Resolution

146-BOD-R14 RESOLVED that deliberation upon the above mentioned agenda item is deferred to next BOD Meeting.

xv. **Administrative approval / sanction of consolidation, extension in load and change of tariff for SM Group of Industries Limited, Bahawalpur road Multan for 25 MW load through 132 KV Independent Grid Station under Tariff B-4.**

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that the SM Group of Industries Limited, Bahawalpur road, Multan applied for consolidation of load of existing 04 Nos. connections, which total load is 6134 kW and Net Extension in load is of 18866 KW (total = 6134+18,866 = 25000kW) 25 MW and Change of Tariff from different Tariffs to B-4. The detail of existing 04 No connections is given as under:

Sr #	Reference #	Title	Tariff	S/C load KW
i	30-15121-0121702	Saim Zulfiqar	B3(14)T	4300
ii	30-15121-0466701	Vision Foods & Packaging	B3(14)T	900
iii	27-15121-1053801	SM Foods Makers	B2	495
iv	27-15121-0075700	MianNaseem Ahmed	B2	439
Total				6134

This new connection for load 25 MW under Tariff B-4 will be energized through 132 KV dedicated Grid Station to be constructed by applicant at his own cost and metering will be carried out at 132 kV Level. However, 132 kV Transmission Line for Interconnection arrangement will be constructed by MEPCO on cost deposit basis for which PD (GSC) submitted the tentative estimate amounting to Rs.63,955,945/-which will be recover from the consumer through Demand notice. This office carried out the Load Flow Study as requested by SM Group of Industries Limited comprising on the following salient features:

- i. A new 132-kV independent Grid Station (SM-Foods) with 1x40MVA, 132/11KV transformer would be required in order to meet load demand of SM-Foods.
- ii. A 132-kV double circuit transmission line, approx. 3km long on lynx conductor for looping in/out of existing 132-kV Lar-NGPS single circuit line at 132-kV SM-Foods will be constructed.
- iii. The proposed 132 kV interconnection scheme has been found adequate to feed total 25MW load in both base case year (2020) and future case year (2023) under normal condition. However proposed 132 kV interconnection scheme has been found inadequate to feed total 25MW load in both base case year (2020) and future case year (2023) due to overloading and network constraints at/around 132 kV SM food substation under N-1 contingency condition.

SM Group of Industries Limited submitted the stamp paper to abide by the rules of WAPDA / MEPCO and not to use the supply during the fault conditions as the existing line will become overloaded during N-1 Contingency arising out of any unfavourable situation. Due to Consolidation & Extension in load and Change of Tariff, the Security amount is required to be updated. Security amount for 25000 KW (25MW) load under Tariff B-4 calculated @ Rs. 3560 per kW comes to Rs. 89,000,000/- Already paid security amount for load 6134 kW under different Tariffs comes to Rs. 17,165,820/- has been deducted/adjusted hence the balance amount comes to Rs.71,834,180/- which will be recovered from the consumer through Demand Notice /

W

Bank Guarantee. The Procurement Committee was requested to recommend the case for Board's consideration and approval.

The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its approval.

The Board considered the case in detail and after due deliberation resolved as follows:-

Resolution

146-BOD-R15 RESOLVED that considering the request of Chief Engineer (P&E) and recommendations of Procurement Committee, the administrative approval for consolidation of loads 6134 KW (4300 + 900 + 495 + 439) and extension of load (18,866 kW) net 25 MW under Tariff B-4, through construction of 132 KV Independent grid station relaxing the N-1 Contingency Criteria, which will be constructed by Management of SM Group of Industries at their own cost/level and to recover the tentative estimated cost Rs. 63.955 Million for 132 kV Transmission Line construction for 132 KV SM Foods Grid Station and security amount / Bank Guarantee for Rs. 71,834,180 /- from the applicant in foregoing NPs is hereby accorded.

The recommendations are based on the following confirmations by the management of MEPCO.


- a) The working paper represents true facts of the subjected case.
- b) Rules and procedures as laid down such cases have been duly complied with and adopted by the MEPCO.
- c) Technical and financial evaluation of the proposal has been carried out correctly on the basis of true facts.
- d) All legal and codal formalities have been complied with.
- e) That there is no conflict of interest of any member/ officer of the MEPCO.
- f) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xvi. Administrative approval for extension in load on 132 kV Grid Station CPC, Pakistan Atomic Energy Commission, D.G Khan from 9,266 KW to 12,000 kW (Net Extension 2,734 KW) under tariff C-3(b). A/C # 30-15229-4000005-U.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that Pakistan Atomic Energy Commission, DG Khan has applied for extension in load from 9,266 kW to 12,000 KW (net extension 2,734 kW) under Tariff C-3(b). This connection is being fed through independent 132 KV Grid Station CPC near Sakhi Sarwar road, DG Khan. There are 2 No. Power Transformers installed at 132KV CPC independent Grid Station. Installed Power Transformers Capacity

T1: 10/13 MVA
T2: 20/26 MVA
Total: 30/39 MVA

The loading position of Power Transformers installed at 132 kV dedicated Grid Station at 90% Power Factor is stated as below:

- Capacity of Installed Power Transformers = 30/39 MVA
- Maximum available Load on Power Transformers = 35.10 MW 

- Already Sanctioned Load = 9,266 MW
- Present Required Load = 2,734 MW
- Ultimate Load = 12.00 MW
- Anticipated Percentage Loading of Power Transformers= 34%

The security amount calculated @ Rs. 2740/- per kw comes to be Rs. 7,491,160/-, (only for Net Extension 2734 kW X 2740 per KW) which will be recovered from the consumer through Demand Notice. The Procurement Committee was requested to recommend the case for Board's consideration and approval. The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board considered the case in detail and after due deliberation resolved/directed as follows:-

Resolution

146-BOD-R16 RESOLVED that considering the request of Chief Engineer (P&E) and recommendations of Procurement Committee, the administrative approval for Extension of load from 9,266 kW to 12,000 KW (Net Extension 2,734 KW) under Tariff C-3(b), and to recover the security amount through Demand Notice for Rs. 7,491,160/-, from Pakistan Atomic Energy Commission Pakistan is hereby accorded.

The recommendations are based on the following confirmations by the management of MEPCO.

- a) The working paper represents true facts of the subjected case.
- b) Rules and procedures as laid down such cases have been duly complied with and adopted by the MEPCO.
- c) Technical and financial evaluation of the proposal has been carried out correctly on the basis of true facts.
- d) All legal and codal formalities have been complied with.
- e) That there is no conflict of interest of any member/ officer of the MEPCO.
- f) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xvii Administrative approval for construction of 25.500KM new proposed 11KV Independent Feeder with Osprey conductor (on cost deposit basis) for new applied connection in the Name of D.G Khan Airport.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that the Management of D.G Khan Airport has applied for new 11KV Independent feeder for D.G Khan Airport. The Project Director has submitted the estimate required for construction of said new proposed 25.500KM, 11KV independent feeder with ACSR "Osprey" conductor, which has been prepared by Construction Formation MEPCO Division D.G Khan and finally worked out amounting to Rs. 54.001 Million. The Procurement Committee was requested to recommend the case for Board's consideration and approval. The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval.

The Board was requested to accord its consideration and approval. The Board considered the case in detail and after due deliberation resolved/directed as follows:-

Resolution

146-BOD-R17 RESOLVED that considering the request of Chief Engineer (P&E) and recommendations of Procurement Committee, the administrative approval for

Construction of 25.500KM 01 No. new proposed 11KV Independent Feeder with Osprey Conductor (on cost deposit basis) for "D.G Khan Airport" amounting to Rs. 54.001 Million.

The resolution is based on the following confirmations by the management of MEPCO is hereby accorded.

- a) The working paper represents true facts of the subjected case.
- b) Rules and procedures as laid down such cases have been duly complied with and adopted by the MEPCO.
- c) Technical and financial evaluation of the proposal has been carried out correctly on the basis of true facts.
- d) All legal and codal formalities have been complied with.
- e) That there is no conflict of interest of any member/ officer of the MEPCO.
- f) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.


xviii Administrative Approval for extension in load from 1400kW to 2800kW (1400kW net extension) from existing 11kV Independent feeder along with 06-kM of double circuit with ACSR "Osprey" conductor from 132kV Grid Station Khanewal under tariff B-3 in the Name of M/S Jadeed Feed Industries (Pvt.) Ltd Kabirwala Road, Khanewal.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that the Management of Jadeed Feed Industries (Pvt) Ltd Kabirwala Road, Khanewal has applied for extension in load from 1400kW to 2800kW load under Tariff B-3. According to Commercial Procedure and SOP, the aggregated 1400kW load under Tariff B-3 will be energized through independent feeder as double circuit. The Project Director has submitted the estimate for construction of another circuit of 11.8-kM with ACSR "Osprey" conductor on already existing independent feeder from Khanewal Grid Station, which has been prepared by Construction Formation MEPCO Division Khanewal and finally worked out amounting to Rs. 55.84 Million. The Procurement Committee was requested to recommend the case for Board's consideration and approval. The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval.

The Board was requested to accord its approval. The Board considered the case in detail and after due deliberation resolved/directed as follows

Resolution

146-BOD-R18 RESOLVED that considering the request of Chief Engineer (P&E) and recommendations of Procurement Committee, the administrative approval for Construction of 11.8-KM new proposed 11KV line as double circuit for existing Independent Feeder with Osprey Conductor from 132kV Grid Station Khanewal (on cost deposit basis) for extension of load from 1400KW to 2800kW load in the Name of "M/S Jadeed Feed Industries (Pvt) Ltd Kabirwala Road, Khanewal" under tariff B-3 amounting to Rs. 55.84 Million is hereby accorded.


The resolution is based on the following confirmations by the management of MEPCO. 

- a) The working paper represents true facts of the subjected case.
- b) Rules and procedures as laid down such cases have been duly complied with and adopted by the MEPCO.
- c) Technical and financial evaluation of the proposal has been carried out correctly on the basis of true facts.
- d) All legal and codal formalities have been complied with.
- e) That there is no conflict of interest of any member/ officer of the MEPCO.
- f) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xix. Approval for replacement of Joint Secretary Development Ministry of Finance as Member Development Working Party MEPCO with Financial Adviser / Deputy Financial Advisor (Power Division) as desired by Ministry of Finance (Development Wing) vide letter No.F.1(4) Dev-I/2018 dated 12/04/2019, in the existing Development Working Party (DWP) of MEPCO.

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that in pursuance of Ministry of Finance (Development Wing), letter referred above, it is proposed that Financial Advisor Power Division / Deputy Financial Advisor may be nominated as member of Development Working Party (DWP) instead of JS (Dev) Finance Division. Other constitution of Development Working Party (DWP) will remain same as follows:-

Chairman MEPCO Board.	Chairman
Chairman Procurement Committee.	Member
Mr. Khalid Masood Khan.	Member
Commissioner, Multan.	Member
Joint Secretary Development Ministry of Energy (Power Division).	Member
Joint Secretary Development Ministry of Finance will be replaced with Financial Adviser / Deputy Financial Advisor (Power Division)	Member *
Member (Energy) or Senior Chief (Energy) Planning Commission.	Member
Chief Executive Officer MEPCO.	Member
GM (R&CO) PEPCO	Member
Chief Engineer (P&E)	Member / Secretary

The Procurement Committee was requested to recommend the case to the Board for its approval for proposed proposal for replacement of Joint Secretary Development Ministry of Finance as Member Development Working Party MEPCO with Financial Adviser / Deputy Financial Advisor (Power Division) as desired by Ministry of Finance (Development Wing) vide letter No.F.1(4) Dev-I/2018 dated 12/04/2019, in the existing Development Working Party (DWP) of MEPCO. The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its necessary approval. The Board considered the case in detail and after due deliberation resolved/directed as follows:- 

Resolution**15-PC-R19**

RESOLVED that considering the request of Chief Engineer (P&E) and recommendations of Procurement Committee the approval for replacement of Joint Secretary Development Ministry of Finance as Member Development Working Party MEPCO with Financial Adviser / Deputy Financial Advisor (Power Division) as desired by Ministry of Finance (Development Wing) vide letter No.F.1(4) Dev-I/2018 dated 12/04/2019, in the existing Development Working Party (DWP) of MEPCO is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- The working paper represents true facts of the subjected case.
- All legal and codal formalities have been complied with.
- That there is no conflict of interest of any member/ officer of the MEPCO.
- Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xx. Approval for connectivity proposal / shifting of load of 11 KV Old Kassowal & New Kassowal feeders both emanating from 132 KV Grid Station Mianchannu to newly constructed 132 KV Grid Station Kassowal under account head Distribution Rehabilitation "ELR".

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that S.E (Op) MEPCO Circle Khanewal submitted the said proposal for according its approval vide memo # 1544-50 dated 17.01.2019. Connectivity / shifting of load of 11kV Old Kassowal & New Kassowal feeders both emanating from 132 KV grid station Mianchannu to newly constructed 132 KV grid station Kassowal through 02 Nos proposed 11 KV feeders. PD (Const) MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate amounting to Rs.34.551 Million vide his memo # 13622-23 dated 31.01.2019. The overall B.C Ratio works out to be 3.84. The proposal is viable under A/C Head "Distribution Rehabilitation (ELR)".

Brief Description of Scope of Work is as under:-

- 0.540 KM HT Power Cable 500MCM.
- 8.605 KM New 11KV line "Osp"
- 1.780 KM New 11KV line "Rab"
- 5.600 KM Reconductoring "Rab" to "Dog"
- 1.450 KM Reconductoring "Gfr" to "Rab"
- 01 No. 450KVAR HT Fixed Capacitor Bank Sets.
- The basic parameters / silent features are attached.

Study Results are as under:-

Sr. No	Name of Feeder	132 KV Grid Station	Peak Load (Amps)	C. KVA	Length (KM)	Power Loss		A.E Loss		Max %age V.D
						KW	%age	KWH	%age	
1	Old Kassowal (Exist)	Mian channu	330	13595	113.3	1148	21.73	2333103.4	12.60	34
2	New Kassowal (Exist)	Mian channu	290	12355	87.7	507	10.92	1030386.2	6.34	17
1-i	Old Kassowal (Rem) F/Case	Mian channu	173	7115	54.8	194	7.03	394270.1	4.06	10

2-i	New Kassowal (Rem) F/Case	Mian channu	129	5490	34.1	85	4.11	172747.2	2.39	6
3	New Feeder (Prop-I) F/Case	Kassowal	151	7350	67	183	6.69	371914.6	3.87	10
4	New Feeder (Prop-II) F/Case	Kassowal	144	5995	50.5	158	6.85	321106.6	3.98	7
Total Saving						1035	KW	2103451.1	KWH	

The Procurement Committee was requested to recommend the case for Board's consideration and approval. The Board was apprised that Procurement Committee of the Board has recommended this case for Board's approval. The Board was requested to accord its administrative approval. The Board considered the case in detail and after due deliberation resolved/directed as follows:-

Resolution

15-PC-R20 RESOLVED that considering the request of Chief Engineer (P&E) and recommendations of Procurement Committee, the administrative approval of the said proposal for connectivity / shifting of load of 11kV Old Kassowal & New Kassowal feeders both emanating from 132 KV grid station Mianchannu to newly constructed 132 KV grid station Kassowal through 02 Nos proposed 11 kV feeders under Account head "ELR" involving Rs. 34.551 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) The working paper represents true facts of subjected case.
- b) Departmental Rules and procedure as laid down for such case have been duly complied with and adopted by the MEPCO.
- c) That there is no conflict of interest of any member/Officer of the MEPCO.
- d) Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xxi. Approval for the proposal for bifurcation / rehabilitation of 11KV Mochi Wala feeder emanating from 132KV Grid Station Mahra Khas under Account Head "Distribution Rehabilitation (ELR)".

The Board was apprised that the agenda was presented by Chief Engineer (P&E) in 15th Procurement Committee held on 22.05.19. He apprised the Committee that S.E (Op) MEPCO Circle Muzaffargarh submitted the said proposal for according its approval vide memo No 27072-73 dated 11.06.2018. A new proposed feeder will come into existence due to bifurcation of existing feeder which is to be emanated from 132 KV Grid Station Dammara Wala. PD (Const) MEPCO Multan conducted detailed site survey and submitted scope of work & cost estimate amounting to Rs. 49.034 Million vide his memo No. 14265-66 dated 13.02.2019. The overall B.C Ratio works out to be 10.56. The proposal is viable under A/C Head "Distribution Rehabilitation (ELR)". Brief Description of Scope of Work are as under:-

- i. 01-No. Outgoing 11 KV Panel.
- ii. 0.220 KM HT Power Cable 500 MCM
- iii. 13.836 KM New 11KV line "Osp"
- iv. 0.914 KM New 11KV line "Rab"
- v. 2.161 KM Reconductoring "Rab" to "Osp"
- vi. 7.805 KM Reconductoring "Dog" to "Osp"

- vii. 1.700 KM Reconductoring “Gfr” to “Dog”
 viii. 01 No. 450KVAR HT Fixed Capacitor Bank Sets.

Study Results are as under: -

11KV Feeder Mochi Wala	Peak Load (Amps)	C. KVA	Length (KM)	Power Loss		A.E Loss		Max %age V.D
				KW	%age	KWH	%age	
Existing	390	12815	149.8	1856.0	36.04	3771985.9	20.91	46
Remaining	183	6445	76.2	265.68	8.56	539947.8	4.98	11.86
Proposed	183	6395	86.4	253.83	8.15	515854.2	4.73	10.37
Total Saving				1336	KW	2716183.9	KWH	

The Procurement Committee was requested to recommend the case for Board’s consideration and approval. The Board was apprised that Procurement Committee of the Board has recommended this case for Board’s approval. The Board was requested to accord its administrative approval. The Board considered the case in detail and after due deliberation resolved/directed as follows

Resolution

146-BOD-R21 RESOLVED that considering the request of Chief Engineer (P&E) and recommendations of Procurement Committee, the administrative approval of the proposed proposal for bifurcation / rehabilitation of 11 KV Mochi Wala feeder emanating from 132KV Grid Station Dammar Wala under Account head “ELR” involving Rs. 49.034 Million is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- The working paper represents true facts of the subjected case.
- Rules and procedures as laid down such cases have been duly complied with and adopted by the MEPCO.
- All legal and codal formalities have been complied with.
- That there is no conflict of interest of any member/ officer of the MEPCO.
- Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

xxii. **Administrative Approval of revised estimated cost for external electrification of “Khyaban-e-Ali” (Housing Scheme) situated at Yazman Road, Bahawalpur**

xxiii. **Administrative approval for the design regarding external electrification of “Tawakal Town” (Housing Scheme) situated at Old Shujabad Road Multan**

xxiv. **Administrative approval of revised Estimate for external electrification of “PIA Employees” Housing Scheme situated at Northern Bye Pass Road Multan.**

xxv. **Administrative approval for the design regarding underground electrification of “Multan Golf City (Housing Scheme) situated at Mouza Masood Pur Tibba, Sher Shah Road, Multan.**

xxvi. **Administrative approval for the design regarding external electrification of “Fahad Town (Housing Scheme) situated at Mouza Hamid Pur Kanora Tehsil & District Multan.**

xxvii. **Administrative approval for Rs: 108 Million (tentative cost) under O&M (T&G) head to remove the operational constraints in MEPCO Region Pointed out by General Manager (SO) NPCC NTDC Islamabad.**

xxviii. **Approval for procurement of 132/11.5 KV, 31.5/40MVA Power Transformers Financed under MEPCO’s own Resources against Tender No. PMU-MEPCO-193-2019 opened on 12.04.2019.**

xxix. (a) Approval for procurement of 350 km Ariel Bundle Cable 4/Core 95^{mm²} (T/No. 145 dt: 20.12.2018).

(b) Approval for procurement of 220 km Ariel Bundle Cable 4/Core 50^{mm²} (T/No. 146 dt: 20.12.2018).

Resolution

146-BOD-R-22 RESOLVED that deliberation upon the above mentioned agenda items are deferred to next BOD Meeting.

AGENDA ITEM NO.9

i. Approval for ratification of Promotion Board Proceedings of Officers of AD (Admin) to DD (Admin) & AM (Social Impact) to DM (Environment & Safeguard) held on 02-10-18 & 08-11-18.

The Board was apprised that the agenda was presented by HR& Admn Director in 10th HR Committee held on 17.04.19. He apprised the Committee that a meeting of Promotion Board of Assistant Manager (Admn) to Dy: Manager (Admn) and Assistant Manager (Social Impact) to Dy: Manager (Environment & Safeguard) from BPS-17 to BPS-18 was held on 02.10.2018 and 08-11-2018 respectively. Vacancy position under promotion quota is as under:-

Category	Sanctioned	Working	Vacant
Dy: Manager (Admn)	4	2	2
Dy: Manager (Environment & Safeguard)	01	0	01

The summary of recommendations of the Promotion Board is as under

Category	No. of officers considered	Recommendations of Promotion Board		
		FIT	Deferred / Not Considered	Superseded
AM (Admn)	04	02	02	-
AM (Social Impact)	01	01	-	-
Total	05	03	02	-

The case was presented before HR Committee of MEPCO BOD in its 10th meeting held on 17.04.2019 against Agenda Item No. 02 who recommended the case to the Board for its approval for ratification of proceedings / recommendations of Promotion Boards of Assistant Manager (Admn) to Dy: Manager (Admn) & Assistant Manager (Social Impact) to Dy: Manager (Environment & Safeguard) from BPS-17 to BPS-18 subject to compliance of the directions issued by the HR Committee. The compliance report of the directions given by HR Committee is as under:-

Sr. No.	Directions given by HR Committee of MEPCO BOD in its 10th meeting held on 17.04.2019	Reply
10-HRC-D3	To give explanation of G/Avg. ACRs/PERs grading in the working paper while presenting the case to the Board.	As per ACRs Guidelines for completion of Confidential Reports, 1977 amended / updated till October, 2006 under Clause-16-c (Annex-"F"), "An officer who has worked under two or more Initiating Officers for a period exceeding three months, two or more PERs will be written by two or more Reporting Officers in a calendar year. In the working paper of AD (Admn) to DD (Admn) at Sr. No. 01, there were two PERs of Mr. Muhammad Akram in a calendar year i.e one portion of his PER for the period 01/2014 to 04/2014 was evaluated as "Good" and other portion of PER for the period 05/2014 to 12/2014 was evaluated as "Average". Therefore, in the columns of PER-2014 in the working paper were filled as G/Avg. However, during upcoming Promotion Boards, the working papers will depict separately the position of each period.

Handwritten signature

10-HRC-D4	To fill in all the columns against each officer according to the available data / particulars.	Each column of the working paper has been filled according to the available data as desired (Annex-"G").
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The HR Committee was requested to recommend the case for Board's consideration and approval. The Board was apprised that HR Committee of the Board has recommended this case for Board's approval.

The Board was requested to accord its approval for ratifying the proceedings / recommendations of Promotion Board of Assistant Manager (Admn) to Dy: Manager (Admn) and Assistant Manager (Social Impact) to Dy: Manager (Environment & Safeguard) from BPS-17 to BPS-18 held on 02.10.2018 & 08.11.2018 respectively.

The Board considered the case in detail and after due deliberation resolved as follows:-

Resolution

146-BOD-R23 RESOLVED that considering the request of DG (HR & Admin) and recommendations of HR Committee of the Board, the approval for ratifying the proceedings / recommendations of Promotion Board of Assistant Manager (Admn) to Dy: Manager (Admn) and Assistant Manager (Social Impact) to Dy: Manager (Environment & Safeguard) from BPS-17 to BPS-18 held on 02.10.2018 & 08.11.2018 respectively is hereby accorded.


The resolution is based on the following confirmations by the management of MEPCO.

- a. The working paper represents true facts of subjected case.
- b. The Assistant Manager (Social Impact) has relevant experience for promotion as Dy: Manager (Environment & Safeguard)
- c. Any misstatement of the facts and figures in the working paper would make MEPCO management liable for the consequences.

ii. To consider the order dated 13.06.2018 passed by Honorable Lahore High Court Bench at Multan in Writ Petition No. 13318/2016 filed by Muhammad Khan Dy: Manager (Computer) & other computer cadre Officers Vs MEPCO.

The Board was apprised that the agenda was presented by HR& Admn Director in 10th HR Committee held on 17.04.19. He apprised the Committee that Mr. Muhammad Khan, DM (Computer) & other officers of Computer cadres has filed Writ Petition No. 13318/2016 VS MEPCO before Lahore High Court Bench at Multan. Honorable High Court vide order dated 13.06.2018 has disposed off the writ petition with the direction that:

"The writ petition in hand is allowed, the impugned order dated 26.07.2016 passed by respondent No. 2 (Board of Directors MEPCO) is declared illegal and without lawful authority, the same is hereby set-aside and the case is remanded to respondent No. 2 (BOD MEPCO) with a direction to decide the same afresh through a well-reasoned speaking order after allowing opportunity of hearing to petitioner and all concerned persons as envisaged in Section 24-A of the General Clauses Act, 1897. Respondent No. 2 (BOD MEPCO) while deciding the matter shall consider the dictum laid down in the cases of Peshawar Electric Supply Company through Chief Executive v. Syed Musawar Shah and others (CPLA No. 1436 of 2016) decided by august Supreme Court of Pakistan on 20.06.2016 and the case reported as Mrs. Rehana Kauser and other v. PEPCO and others [2014 PLC (C.S.) 1392]." References mentioned in above said court orders placed as under:-

- i. Order of Hon'able Supreme Court of Pakistan dated 20.06.2016 

ii. Order of Hon'able Lahore High Court Lahore dated 07.03.2014

Above petitioners have filed petition for grant of special allowance @ Rs.10000/- per month w.e.f. 01.09.2009. The same was not granted to the above petitioners as they were promoted as AM (Computer) having qualification of M.A / B.A but not relevant to the qualification mentioned in Service Rules for appointment as AM (Computer) as MEPCO BOD in its decision taken in 84th meeting held on 25.10.2012 accorded approval for grant of Special allowance @ Rs. 10000/- per month to officers of different cadres including Computer Cadre officers having qualification of M.Sc. (Computer Science), MCS, MIT, MBA (IT), B.Sc. Engineering vide this office order dated 26.11.2012. In pursuance of Honorable Lahore High Court bench at Multan order dated 16.06.2016 in earlier Writ Petition filed by said petitioners, case was put up in 113th meeting of MEPCO BOD for consideration and recommendations. MEPCO BOD in its 113th meeting held on 26.07.2016 regretted the case and the same was informed to the petitioners accordingly vide this office letter dated 17.08.2016.

The HR Committee was requested to recommend the case for Board's consideration and approval. The Board has referred this case to full house of Board for its deliberation.

The Chairman observed that the working paper lacks necessary information for decision of the case and clear proposals/solution for consideration of Board.

The Board discussed the case at length and after due deliberation directed as follows.

Direction

146-BOD-D5 Directed the HR & Admin Director to present the case after comments of Director Legal and incorporating necessary information along with clear cut proposals/solution from the sponsoring Director.

The Meeting ended with thanks to and from the Chair.


(Engr. Sajid Yaqoob)
Company Secretary MEPCO